

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. <b>30-025-08532</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>B-2354</b>
7. Lease Name or Unit Agreement Name: <b>Central Vacuum Unit</b>
8. Well No. <b>47</b>
9. Pool name or Wildcat <b>Vacuum Grayburg San Andres</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator: <b>Chevron U.S.A. Inc.</b>
3. Address of Operator <b>15 Smith Road - Midland, Texas 79705</b>	4. Well Location Unit Letter <b>A</b> : <b>660</b> feet from the <b>North</b> line and <b>660</b> feet from the <b>East</b> line Section <b>31</b> Township <b>17S</b> Range <b>35E</b> NMPM County <b>Lea</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3980' DF</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: **C/O, Acidize & Convert to Sub Pump** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-06-03 MIRU. MI work string, 158 jts 2-7/8" tbg.  
10-07-03 MI hot oiler; pumped 18 bbls hot wtr down csg; caught pressure on tbg; bled tbg down to reverse pit. RU to run paraffin knife, tag @ 2300'. TOH w/swab & knife.  
10-08-03 Bled csg down & TOH w/tbg (plugged). Lay down prod tbg plugged w/paraffin or calcium sulfate. Tbg had trapped gas & oil. Csg started flowing.  
10-09-03 Finished laying down prod tbg & pkr; plugged w/asphaltnes. TIH w/pkr & tbg to 4153'. MIRU Pool to pump 1500 gals zylene.  
10-10-03 TOH w/pkr & WS. PU bit & DC & TIH w/tbg WS to 4147'.  
10-13-03 TIH to tag @ 4279' w/BHA & WS. Cleaned out to PBTD @ 4710'. MIRU Pool & pumped convertor. TOH to 4206'.  
10-14-03 TOH w/bit, DC & WS. TIH w/pkr, SN & WS; set pkr @ 4246'. Load & test back side to 500# (good). Acidize 4-3/4" OH from 4299-4710' w/5000 gals DAD acid.

(Continued on Page 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialists DATE 02-09-04

Type or print name Laura Skinner Telephone No. 432-687-7355

(This space for State use)

APPROVED BY Larry W. Wink TITLE FIELD REPRESENTATIVE II / STAFF MANAGER FEB 17 2004

Conditions of approval, if any

CENTRAL VACUUM UNIT NO. 47

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- 10-15-03 MIRU Pool & pumped chemical squeeze.
- 10-16-03 Opened by-pass on pkr. Rel pkr & TOH w/tbg. Lay down pkr. TIH w/bit, DC & WS to tag @ 4710' (PBSD). TOH & lay down WS to 4206'.
- 10-17-03 TOH & lay down tbg & DC. ND BOP & installed QCU spool; NU BOP. PU sub pump equipment; well started blowing gas. Left csg open overnight to prod sat.
- 10-18-03 TIH w/sub pump assembly. Installed QCI hanger. Test run sub pump for 10 min (good). Shut pump down.
- 10-20-03 Rig down. Start sub pump. FINAL REPORT.