

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Amended Form C-103
Revised June 10, 2003

WELL API NO. 30-025-23119
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148
7. Lease Name or Unit Agreement Name Leamex
8. Well Number 13
9. OGRID Number
10. Pool name or Wildcat Maljamar GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator 4001 Penbrook St., Odessa, TX 79762	
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>16</u> Township <u>17-S</u> Range <u>33-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4186' GR / 4195' DF	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Reactivated <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/29/2003: POOH w/ parted rods. RIH w/ fishing tool. Latch onto fish. POOH w/ rods and pump.

5/30/2003: Dug out around wellhead and found a hole in 4-1/2" csg just above the 8-5/8" csg head. Rigged up scanner and log. POOH inspecting tbg. Picked up and RIH w/ 4-1/2" RBP pkr. Set RBP @ 2,908'.

6/2/2003: Casing tested good from 161' to 2,905'. Released pkr and POOH. RIH w/ 4-1/2" RBP and set @ 812'. POOH.

6/3/2003: Rigged up string shot on csg head. Set off string shot and slips and csg came free. POOH w/ 4-1/2" csg. Recovered 1-19' jt, 3-33' jts, and 29' of a full jt. 146' total. RIH w/ overshot and latched onto collar. RIH w/ string shot and backed off collar below overshot. POOH w/ wireline. POOH w/ overshot and 1 jt of 4-1/2" csg. RIH w/ new csg.

*** CONTINUED ON BACK ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Celeste G. Dale TITLE Regulatory Analyst DATE 1/27/2004

Type or print name Celeste G. Dale E-mail address: celeste.g.dale@conocophillips.com Telephone No (432) 368-1667

(This space for State use)

APPROVED BY Lang W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 17 2004

Conditions of approval, if any:

Continued:

Leamex # 13

6/4/2003: Screwed into csg. RIH and latched onto RBP @ 809'. Released RBP and POOH. RIH and latched onto RBP @ 2,905'. Released RBP and POOH.

6/5/2003: RIH w/ bailer. Tagged @ 4,424'. Cleaned out to 4,447'. Spotted 500 gals of 15% NEFE HCL across perms. POOH w/ tbg. Picked up and RIH w/ 2-7/8" SOPMA w/ 2-3/8" collar, 2-3/8" seating nipple, 2-3/8" (IPC) jt., 5 jts of inspected 2-3/8" tbg, tbg anchor and 136 jts of inspected 2-3/8" tbg.

6/6/2003: Picked up and RIH w/ pump, 1-1/2" K Bar, 2-3/4" rods w/mold on guides, and existing rods.