Office	State of	New Mexico	Form C-103
DISTRICT I 1625 N. French Dr., Hobbs NM 88240	Energy, Minerals a	nd Natural Resources	Revised March 25, 1999 WELL API NO.
DISTRICT II	OIL CONSERVATION DIVISION OGRAND AVENUE, Artesia NM 88210 OIL CONSERVATION DIVISION		i
1301 W. Grand Avenue, Artesia NM 8821 DISTRICT III			30-025-35327 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec NM 87410 Santa Fe, New Mexico 87504-2088			STATE X FEE
DISTRICT IV			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505  SUNDRY NOTICES AND REPORTS ON WELLS			V-4826
(DO NOT USE THIS FORM FOR DIFFERENT RESERVOIR. USE	7. Lease Name or Unit Agreement Name		
PROPOSALS.)  1 Type of Well:	1. Type of Well:		
Oil Well Gas Well X Other			North Papalotes State Unit
2. Name of Operator			8. Well No.
	ates Petroleum Corporation		1
3. Address of Operator 105 South 4th Str., Artesia, NM 88210			9. Pool Name or Wildcat
	105 South 4th Str., Artesia, i	NIVI 00210	Morton Morrow (Gas)
4. Well Location Unit Letter A : 99	90 feet from the North	line and660	feet from the <u>East</u> line
Section 36	Township 14S Range	34E NMPM	County Lea
	0. Elevation (Show whether DF, RK	B, RT, GR, etc.)	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE O	F INTENTION TO:	SUBSEQUENT I	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	<del></del>
OTHER:		отнея: Perforate/S	Stimulate
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.			
11-24-03 to 2-6-04 Perforated Austin Cycle 13555-68' w/26 .42" holes. Pumped 190 bbls 7% down annulus. Pumped 500 gal acid. Perforated Mississippian 13711-17' (6), 13720-28' (8), 13732-39' (7) and 13742-66' (2) for total of 4442" holes. Acidized w/5000 gal 15% NEFE w/50 balls. Set 5-1/2" CIBP @ 13540' and capped w/35' cement. Set CIBP @ 13450' and capped w/35' cement. Perforated Morton Morrow 13299-308' w/60 .42" holes. Acidized w/1000 gal 7-1/2% Morrow acid. Frac'd w/34000 gal 40# Medallion, 30% CO2 foam w/16000# 20/40 Bauxite.			
2-7/8" tubing and pa	acker @ 13200'.		(1) 13 13 13 13 13 13 13 13 13 13 13 13 13
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total services			(2)
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Thereby certify that the inform	nation above a true and complete to tr	ne best of my knowledge and belief.	1001044
SIGNATURE TITLE Regulatory Compliance Technician DATE 2/11/04			
	ormi Davis		Telephone No. 505-748-1471
(This space for State use)			
APPROVED BY Jay W. WIND OF THE DREPRESENTATIVE HOLD THE FEB 1 7 2004			

Conditions of approval, if any: