

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-35628
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Central Vacuum Unit
8. Well No. 264
9. Pool name or Wildcat Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator 15 Smith Road - Midland, Texas 79705	4. Well Location Unit Letter F : 2100 feet from the North line and 1390 feet from the West line Section 31 Township 17-S Range 35-E NMPM County Lea
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3973'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: Clean Out Open Hole Lateral ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-29-03 MIRU. TOH w/144 jts 2-7/8" tbg & sub pump. TIH w/60 jts 2-7/8" tbg to 1885'.  
12-30-03 TOH w/60 jts tbg (kill string). PU bit, DC & 80 jts tbg to 2644'.  
12-31-03 PU 64 jts to tag @ 4627'. Set in two frac tanks; pumped 250 bbls FW; wouldn't circulate. Drl'd on old CIBP & pushed to 4673'. Lay down swivel. TOH w/6 jts to 4490'.  
01-02-04 TOH w/bit & DC. TIH w/RBP, collar locator & tbg. Could not work RBP pass BOW @ 4537'.  
01-03-04 TOH w/144 jts & lay down RBP. TIH w/mill & tbg to tag @ 4537'. PU swivel. Ran 2000' to 4557'; no problem; worked mill thru bad spot. TOH w/mill. TIH w/RBP & tbg to 4537; couldn't get thru.  
01-05-04 TOH w/tbg & RBP. TIH w/packer & tbg to 4458'; set packer; load csg & test to 500# (good). Pumped 1500 gals zylene. RU swab; made 3 runs; started flowing. Pumped 1500 gals converter.  
01-06-04 Acidize w/4000 gals HCL. RU swab; well came in flowing. MIRU Pool to pump scale squeeze.  
01-07-04 Rel pkr. TOH w/WS. TIH w/100 jts 2-7/8" prod tbg for kill string.  
01-08-04 TOH w/2 stands & TIH w/2 stands back to 3120'.  
01-09-04 PU sub pump equip. TIH to 4584'. Test run pump. Rig down. Started sub pump. FINAL REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 02-09-04

Type or print name Laura Skinner Telephone No. 432-687-7355

(This space for State use)

APPROVED BY Harry W. Wink OFFICIAL REPRESENTATIVE II/STAFF MANAGER DATE FEB 17 2004  
Conditions of approval, if any