SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter abandoned well. Use Form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE - Other instructions on reverse sures 1. Type of Well Q oil Well Q oil Well Q as Well Other 2. NameofOperator ConocoPhillips Company 3a. Address 3300 N "A" St. Bldg. 6, Midland, TX 79705 (432)688-6913 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 110' FNL & 1310' FEL UL "A", Section 34, T20S, R38E 12. CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION Acidize Deepen Acidize Deepen Acidize Deepen Subsequent Report Casing Repair New Construction Plugand Abandon	an IIS. de. 7. If Unit or CA/Agreement, Name and/o Warren Unit 8. Well Name and No. Warren Unit #337 9. API Well No. 30-025-39724 10. Field and Pool, or Exploratory Area Warren:Drinkard, Blinebry-Tuk 11. County or Parish, State Lea New Mexico
Do not use this form for proposals to drill or to re-enter abandoned well. Use Form 3160 - 3 (APD) for such proposa SUBMIT IN TRIPLICATE - Other instructions on reverse ss 1. Type of Well 2. NameofOperator ConocoPhillips:Corripany' 3a. Address 3do0 N "A" St. Bldg. 6, Midland, TX 79705 (432)688-6913 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 110' FNL & 1310' FEL UL "A", Section 34, T2OS, R38E 12. CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF TYPE OF SUBMISSION TYPE OF Subsequent Report Activity and the construction PlugBack 13. Describe Proposed or Completed Operaton (clearly state all perimer details, including estimate If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and Attach the Bodu under which the work will be performed or provide the BodN on. on fle with B following completion of the involved operation. If the operation results in a multiple completion testing has been completed Toperaton (clearly state all performed or provide the BodN on. on fle with B following completion of the involved operation. If the operation results in a multiple completion testing has been completed Toperaton (clearly state all performed or provide the Bod Mo. on fle with B following completion of the involved operation. If the operation results in a multiple completion testing has been completed Toperaton (clearly state all performed or provide the Bod Mo. on fle with B Attach the Bod under which the werk will be performed or provide the Bod Mo. on fle with B Attach the Bod under which the werk will be performed or provide the Bod Mo. on fle with B Attach the Bod under which the work will be performed or provide the Bod Mo. on fle with B Attach (G3080) formations under the DHC authority (HDB-0249) for formation is perforated at 5840'-6332' and the Warren:Drinkard is per Allocation is based on a well test/subtraction method: Warren: Blinebry-Tubb 95.7% Warren: Drinkard 4.3% Commingling will not reduce the value of the tot	BBSOC LC 063458 an 6. If Indian, Allottee or Tribe Name de. 7. If Unit or CA/Agreement, Name and/or Warren Unit 8. Well Name and No. Warren Unit #337 9. API Well No. 9. API Well No. code) 30-025-39724 10. Field and Pool, or Exploratory Area Warren:Drinkard, Blinebry-Tub 11. County or Parish, State Lea New Mexico * * Production (Start/Resume) Water Shut-Off Reclamation X OtherDownhole
Do not use this form for proposals to drill or to re-enter abandoned well. Use Form 3160 - 3 (APD) for such proposals SUBMIT IN TRIPLICATE - Other instructions on reverse signed abandoned well 1. Type of Well Gas Well Other 2. NameofOperator ConocoPhillips:Corripany' 3b. PhoneNo. (include aread 3300 N 'A' St. Bldg. 6, Midland, TX 79705 (432)688-6913 3. Address 3b. PhoneNo. (include aread 3300 N 'A' St. Bldg. 6, Midland, TX 79705 (432)688-6913 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 110' FNL & 1310' FEL UL ''A'', Section 34, T2OS, R38E 12. CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF TYPEOF SUBMISSION TYPEOF Subsequent Report Casing Repair Final Abandonment Notice Convert to Injection Plugand Abandon Plugand Abandon 13. Describe Proposed or Completed Operaton (clearly state all pertinent details, including estimated if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and Attach the Bond under which the werk will be performed or provide the Bond No. on file with B 13. Describe Proposed or Completed Operatons. If the operation results in a multiple completion testing has been completed. Final Abandonment Notices shall be filed only after all requirements, determined that the site is ready for final inspection) ConocoPhillips request to	an Is. de. 7. If Unit or CA/Agreement, Name and/o Warren Unit 8. Well Name and No. Warren Unit #337 9: API Well No. code) 30-025-39724 10. Field and Pool, or Exploratory Area Warren:Drinkard, Blinebry-Tuk 11. County or Parish, State Lea New Mexico TNOTICE, REPORT, OR OTHER DATA ACTION Production (Start/Resume) Water Shut-Off Reclamation Well Integrity Recomplete X OtherDownhole
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Warren: Drinkard4.3%Commingling will not reduce the value of the total remaining production	
	n.
DHC-HO	B-405
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	
Brian D Maiorino Title Reg	ulatory Specialist
Signature J- M Date 08/2	
THIS SPACE FOR FEDERAL OR STATI	4/2010
Approved by PETROLE Title	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowin States any false, fictitious or fraudulent statements or representations as to any matter within its	E OFFICE USE JM ENGINIEN Date SEP 16 2010 KK

District I State of New Mexico Form C-102 1625 N. French Dr., Hobbe, NM 68240 Energy, Minerals & Natural Resources Department Revised October 12, 2005 DISTRICT II 01L CONSERVATION DIVISION State Lease - 4 Copies 1301 W. Grand Avenue, Artesia, NN 86210 1220 South St. Frances Dr. Fee Lease - 3 Copies DISTRICT II 1220 South St. Frances Dr. Prescos Rd., Artec, NM 87410 APR 0 1 2010									
DISTRICT IN HOBBSOCD DAMENDED REPORT 1220 S. St. Francis Dr., Santa Fe, NM 87505									
WELL LOCATION AND ACREAGE DEDICATION PLAT									
and 100			To 62965 WAIRREN - BLINEIS				Pool Name		
30-025-39 Property Code	724 4	22136	Bronowty Name				Well Number		
31493			WARREN UNIT Blinebry-				LUDD WF 337 Elevation		
OGRID No.	Operator Name CONOCOPHILLIPS				3537'				
Surface Location									
UL or lot No. Section	Township Ra	ange Lot Io	in Feet from th	ne	North/South line	Feet from the	East/West line	County	
A 34	20 S 3	8 E	110		NORTH	1310	EAST	LEA	
Bottom Hole Location If Different From Surface									
UL or lot No. Section	Township Ra	ange Lot Io	in Feet from th	he	North/South line	Feet from the	East/West line	County	
			Order No.			-			
Dedicated Acres Joint or	Infill Consolie	dation Code	Order No.						
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A									
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION									
		27				I hereby certify the the set the best of my knowledge working unterest or unlears bollom hole incatum or has a contract with an owne	Date NC FVick	is and complete to trim orther owns a using the proposed actions provided underest, or to a relefore entered by	
NOTE: 1) Plane Coordinates show Mercator Grid and Cont Coordinate System, New American Datum of 1927, mean horizontal surface	form to the "New Mexico East Zone Distances shown he	Mexico e, North	3534.3' 110' 3530.9	\sqrt{X}		I hereby certify on this plat w octual surveys supervison ar correct to th Dece Date of Survey Signature & W.O.	OR CERTIFICA , that the well locat as plotted from field made by me or id that the same is e best of my belie, mbeniii, 2008 in the first on a 12185	ton shown I notes of under my true and LVA 1 Surveyor 1	

