

RECEIVED

SEP 17 2010

HOBBSCO

Department of Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-005-29041

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Wasp 2 State

8. Well Number

001

9. OGRID Number

162683

10. Pool name or Wildcat

Abo; Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Cimarex Energy Co. of Colorado

3. Address of Operator

600 N. Marienfeld, Ste. 600; Midland, TX 79701

4. Well Location

SHL Unit Letter M : 375 feet from the South line and 330 feet from the West line /
Section 2 Township 15S Range 31E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4403' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls: _____ Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER: ☐PLUG AND ABANDON ☐CHANGE PLANS ☐MULTIPLE COMPL ☐☐☐☐☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS ☐CASING/CEMENT JOB ☒OTHER: ☐ALTERING CASING ☐P AND A ☐☒☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02-13-10 Spudded 17½" hole. Ran 13¾" 48# H-40 STC casing to 354.' Cemented with Lead 200 sx Extendacem + 2% CaCl₂ + 4% Bentonite (wt 13.5, yld 1.75) and Tail 220 sx Halcem + 2% CaCl₂ (wt 14.8, yld 1.35). Circulated 5 sx.02-14-10 Tagged cmt @ 72.' Topped off with 80 sx Halcem + 10# Cal-Seal 60 + 1% CaCl₂ + 0.8# Gilsonite + 0.125# Poly-e-flake (wt 14.2, yld 1.63). WOC 60.5 hours. Circulated to surface.

02-15-10 Pressure tested casing to 700 psi for 30 minutes.

02-28-10 TD'd 8¾" hole (8925').

03-05-10 Ran 7" 26# P-110 LTC to 8467.' Cemented with Lead 2400 sx Econocem + 3% Salt + 5# Gilsonite (wt 12.9, yld 1.83) and Tail 600 sx Halcem H (wt 15.6, yld 1.19). Circulated 660 sx to surface. Pressure tested casing to 3000 psi for 30 minutes. WOC 37 hours.

03-08-10 Drilled through cement and to 8570' to kick off 6½" lateral.

03-17-10 TD'd lateral (13232' MD, 8823' TVD).

03-21-10 Ran 4½" 11.6# P-110 BTC from 8346-8838' and LTC from 8838-13010.'

03-22-10 Released rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE September 16, 2010Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 469-420-2723

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APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE SEP 16 2010

Conditions of Approval (if any):

PM