

RECEIVED

SEP 17 2010

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO

30-025-39386

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Thistle Unit

8. Well Number

10

9. OGRID Number 6137

10. Pool name or Wildcat Johnson Ranch
Wolfcamp Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY L.P.

3. Address of Operator

20 N. BROADWAY, OKC, OK 73102-8260

4. Well Location

N Unit Letter 850' feet from the South line and 1820' feet from the West line

Section 27 Township 23S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3670' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☒ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/2/2010: MIRU. Spud well

6/5-6/2010: TD 17 1/2" hole @ 1370'. Notified E. Gonz. w/OCD w/intent to run cmt & csg. Ran in 37 jts of 13 3/8" 61# J-55 BTC csg. RU BJ & cmt w/70 bbls 10# seal bond, 1st lead w/250 sx 14.6# 1.52 yld, 2nd lead w/770 sx 12.8# 1.97 yld, tail w/300 sx 14.8# Displace w/203 bbls, circ 407 sx. WOC.

6/9/2010: PT csg to 1400# (Good test)

6/14/2010: TD 12 1/4" hole @ 5304'. Contacted OCD w/intent to run cmt & csg.

6/15/2010: Ran in 117 jts of 9 5/8" 40# HCP-110 BTC csg, shoe @ 5304', Flt collar @ 5216'. PT lines @ 4000#. Cmt lead w/250 sx 14.6 ppg, 1.51 yld, 2nd lead w/1400 sx 12 ppg, 2.24 yld, tail w/300 sx 13.8 ppg, 1.37 yld. Displace w/398 bbls, 9.1 ppg brine. Circ 231 bbls to surface. WOC.

6/16/2010: PT csg to 2000#, hold 30 min (Good test)

7/26/2010: TD 8 3/4" hole @ 12,384'. Contact E. Gonz. w/OCD of intent to run cmt & csg.

7/28/2010: Ran in 302 jts of 7 5/8" P-110 39# STL csg @ 12,376'. PT lines @ 4500#. Cmt lead w/345 sx 60/40 POZ, 10.5 ppg, 4.24 yld, Tail w/370 sx 61/15/11 C POZ CSE-2, 13.3 ppg, 1.56 yld. Displace w/523 bbl 9.8 brine. PT C section @ 5000#/15 min.

7/30/2010: TAG cmt. Flt collar @ 12,282'

8/9/2010: TD 6 1/2" hole @ 14,200'.

8/18/2010: Contact E. Gonz. w/OCD of intent to run cmt & csg. Ran in 48 jts 5" 23.3# MS-110 FJL liner @ 14,196'

8/19/2010: Cmt liner w/35 bbls Turbo flow 111 Spacer, 250 sx Class H 15.4 ppg 1.23 yld. Circ & WOC.

8/20/2010: PT lines @ 2500#, PT 7 5/8" csg & top of cmt @ 1100# for 15 min.

8/21 - 22/2010: PT csg @ 1100# for 15 min. PT liner @ 1100# for 15 min. Rig release @ 16:00 hrs on 8/22/2010.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Spence Laird TITLE Regulatory Analyst DATE 9/14/10Type or print name Spence Laird E-mail address: spence.laird@dmn.com PHONE: 405-228-8973

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE SEP 16 2010

Conditions of Approval (if any):