

**SUBMIT ORIGINAL
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TO APPROPRIATE
DISTRICT OFFICE**

**Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440**

APPLICATION FOR
WELL WORKOVER PROJECT

1. Operator and Well

Operator name & address OCCIDENTAL PERMIAN LIMITED PARTNERSHIP P O BOX 4294 HOUSTON TX 77210-4294							OGRID Number 157984	
Contact Party KAREN ELLIS M/C 19.015							Phone 713-366-5161	
Property Name NORTH HOBBS (G/SA) UNIT					Well Number 131		API Number 30-025-07447	
UL L	Section 29	Township 18S	Range 38E	Feet From The 2310	North/South Line SOUTH	Feet From The 990	East/West Line WEST	County LEA

II. Workover

Date Workover Commenced: 5/12/03	Previous Producing Pool(s) (Prior to Workover): HOBBS (G/SA)
Date Workover Completed: 5/19/03	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

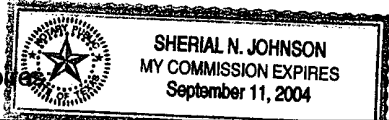
V. AFFIDAVIT:

State of TEXAS)
) ss.
County of HARRIS)
KAREN ELLIS, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Karen Ellis Title TAX INCENTIVE ANALYST Date 2/4/04

E-mail Address karen_ellis@oxy.com

SUBSCRIBED AND SWORN TO before me this 5th day of February, 2004.


My Commission expires  Notary Public Sheri N. Johnson

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

4/19/2003

Signature District Supervisor 	OCD District 1	Date 02/16/04
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
811 S. 1st Street, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-07447

5. Indicate Type of Lease
FED ☒ STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101 FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Occidental Permian, LTD

3. Address of Operator
1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200

4. Well Location
Unit Letter L : 2310 Feet From The SOUTH Line and 990 Feet From The WEST Line
Section 29 Township 18S Range 38E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT GR, etc.)
3658 CHF

7. Lease Name or Unit Agreement Name

NORTH HOBBS (G/SA) UNIT

Section 29

8. Well No. 131

9. Pool name or Wildcat HOBBS (G/SA)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: Deepen san Andres Zone ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

1. RUPU. Pull production equipment.
2. Perforate @500'. Circ cmt to surface.
3. Drill out cmt and CIBP @4130'.
4. Deepen well from 4200' to 4280'.
5. Stimulate open hole w/1500 g 15% ZCA acid.
6. Run in hole w/Reda ESP equipment on 123 jts 2-7/8" tbg.
7. RDPU. Clean Location.

Rig Up Date: 05/12/2003

Rig Down Date: 05/19/2003

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE SR. ENGR TECH DATE 05/20/2003

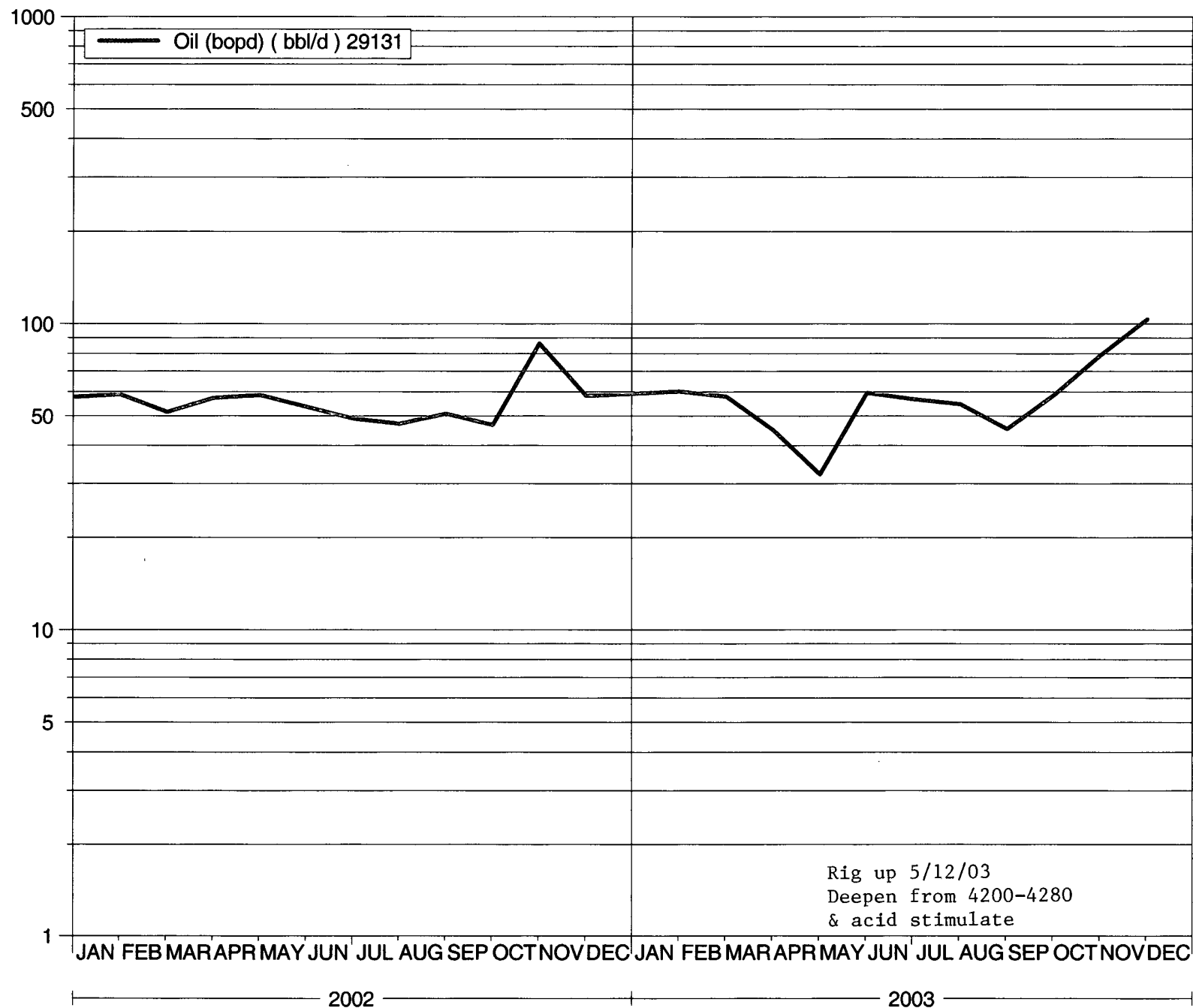
TYPE OR PRINT NAME ROBERT GILBERT TELEPHONE NO. 505/397-8206

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY:

NORTH HOBBS UNIT WELL NO. 29-131



NORTH HOBBS UNIT WELL NO. 29-131

DATE	Oil Rate (Cal. Day)	Monthly Oil bbl	Avg
20020101	58	1788	
20020201	59	1648	
20020301	51	1596	
20020401	57	1718	
20020501	59	1815	
20020601	54	1607	
20020701	49	1519	
20020801	47	1462	
20020901	51	1527	
20021001	47	1449	
20021101	86	2591	
20021201	58	1805	
20030101	59	1833	
20030201	60	1686	
20030301	58	1794	
20030401	45	1352	56
20030501	32	999	363 ²
20030601	60	1785	
20030701	57	1761	
20030801	55	1697	
20030901	45	1360	524 ³
20031001	59	1818	
20031101	79	2375	
20031201	104	3211	62