District I - (505) 393-6161

1625 N. French Dr. Hobbs, NM 88240

District II - (505) 748-1283

1301 W. Grand Avenue, Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road, Aztec, NM 87410

District IV - (505) 476-3440

1220 So. St. Francis Dr., Santa Fe, NM 87505

New Mexico Energy Minerals and Natural Resources Department

Form C-140 Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440 SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

	WELI	<u>L WORKOV</u>	ER PROJECT	120	por	nce dwing fout		
I. Operator and Well					30	nce diving forth		
Operator name & address					OGRID Number			
OCCIDENTAL PERMIAN LIMITED PARTNERSHIP					157984			
P O BOX 4294 HOUSTON TX 77210-4294								
Contact Party KAREN ELLIS M/C 19.015				P	hone 713-1	366–5161		
Property Name NORTH HOBBS (G/SA) UNIT Well Number 422				per A	API Number 30-025-07613			
UL Section Township Range 18-S 38-E	Feet From The Nort 2259	h/South Line NORTH	Feet From The 600	East/Wes EAST		County LEA		
II. Workover	,			· 				
3/5/03	us Producing Pool(s) (Prio	r to Workover):						
three months of production V. AFFIDAVIT:	e curve or table show	ving at least	twelve months	of produc	ction pri	ior to the workover and at least		
2. I have made, or Well. 3. To the best of m for this Well are Signature Signature Large E-mail Address karen elli SUBSCRIBED AND SWORN TO SHOW MYCO.	ny knowledge, this ape complete and accur	resentative of a diligent set opplication and ate. TAX	of the Operator, earch of the product the data used INCENTIVE A	duction related to prepared to	re the p	ferenced Well. reasonably available for this production curve and or table Date 2/4/04 LE OE 67.		
hereby verifies the data sh Taxation and Revenue De	PROVAL: approved and the ab nows a positive produ	iction increas	se. By copy he	reof, the I	Divisior	Porkover Project and the Division notifies the Secretary of the Project was completed on		
Signature District Supervisor		OCD Distric	ot .	Date		-		

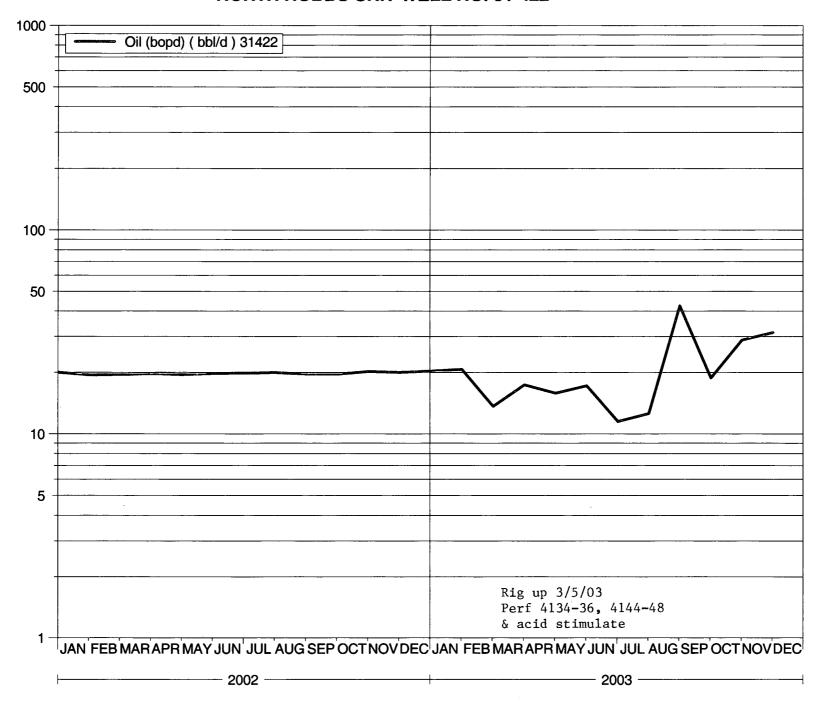
State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT I

OIL CONSERVATION DIVISION

1625 N. French Drive, Hobbs, NM 88240	Santa Fe, New Mexico 87503			'	VELL API NO	30-025-03	7613	
	Suma 1 0, 1101	1110/1100	07303		5. Indicate Ty	e of Lease		
					FED	STATE	X FEE	
				'	5. State Oil &	Gas Lease No.		
SUNDRY NOTICES AND RE	PORTS ON W	ELLS						
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						or Unit Agreem		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)					NORTH HO	BBS (G/SA) L	INIT	
1. Type of Well:					SECTION	31		
Oil Well X Gas Well Other 2. Name of Operator OCCIDENTAL PERMIAN LIMITED PARTNERSHIP					8. Well No.	422		
2. Name of Operator Occidental registrative Partnership						722 		
3. Address of Operator 1017 W STANOLIND RD.				9. Pool name or Wildcat HOBBS (G/SA)				
·				^	10000 (0/0			
4. Well Location								
Unit Letter H : 2259 Feet From The	NORTH	Line and	600	Feet F	rom The	EAST	Line	
Section 31 Townsh			Range	38-E	NMF	'M	LEA Count	t y
10. Elevation (3637' GL	Show whether DF,	RKB, RT GI	R, etc.)					
11. Check Appropriate B	ox to Indicate I	Vature of 1	Notice, Rer	port, or	Other Data			
NOTICE OF INTENTION TO:						EPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON		REMEDIA	AL WORK		X	ALTERING	CASING	
TEMPORARILY ABANDON . CHANGE PLAN	ıs 🔲	СОММЕ	NCE DRILLII	NG OPNS	. 🗀	PLUG & AB	ANDONMENT	
PULL OR ALTER CASING		CASING '	TEST AND C	CEMENT	ЈОВ 🔲			
OTHER:		OTHER:			121 St. 1			
12. Describe Proposed or Completed Operations (Clearly state work) SEE RULE 1103.	all pertinent detail	ls, and give p	pertinent date	es, includi	ng estimated o	late of starting a	ny proposed	
RUPU. Pull production equipment.								
Set 7" CIBP @4155'.								
Sqz San Andres 2C (4105-4149) Drill out cmt sqz and test to 500 psi. Drill out CIBP @4155'.								
Re Perforate San Andres Zone from 4134'-36', 4144'-48'. (2 JSPF, 180 Degree phased)								
Acidize perfs w/2000 gal 15% NEFE HCL acid. RIH W/REDA ESP production equipment on 127 jts 2-7/8" tbg. Bottom of tbg @3900'.								
RDPU. Clean Location.	C	J						
Rig Up Date: 03/05/2003								
Rig Down Date: 03/13/2003								
I hereby certify that the information above is true and complete	to the best of my k	nowledge ar	nd belief.					
SIGNATURE		TITLE	SR. ENG	R TECH		DATE	03/20/2003	
TYPE OR PRINT NAME Robert Gilbert					PHO	ONE NO.	505/397-820	6
(This space for State Use)								
APPROVED BY	TITLE					DATE		
CONDITIONS OF APPROVAL IF ANY:								

NORTH HOBBS UNIT WELL NO. 31-422



NORTH HOBBS UNIT WELL NO. 31-422

DATE	Oil Rate (Cal. Day)	Monthly Oil bbl	Avg
20020101	20	620	
20020201	19	544	
20020301	20	605	
20020401	20	592	
20020501	20	605	
20020601	20	593	
20020701	20	616	
20020801	20	619	
20020901	20	590	
20021001	20	608	
20021101	20	606	
20021201	20	620	
20030101	20	630	
20030201	21	580	20
20030301	14	423	
20030401	17	522	
20030501	16	490	
20030601	17	516	
20030701	11	356	
20030801	13	390	
20030901	42	1274	
20031001	19	582	
20031101	29	865	
20031201	31	975	21