

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

DISTRICT I

1625 N. French Drive , Hobbs, NM 88240

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.	30-025-07613
5. Indicate Type of Lease	FED <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH HOBBS (G/SA) UNIT
SECTION	31
8. Well No.	422
9. Pool name or Wildcat	HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)	
1. Type of Well:	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator	OCCIDENTAL PERMIAN LIMITED PARTNERSHIP
3. Address of Operator	1017 W STANOLIND RD.
4. Well Location	Unit Letter <u>H</u> : <u>2259</u> Feet From The <u>NORTH</u> Line and <u>600</u> Feet From The <u>EAST</u> Line Section <u>31</u> Township <u>18-S</u> Range <u>38-E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT GR, etc.)	3637' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RUPU. Pull production equipment.
Set 7" CIBP @4155'.
Sqz San Andres 2C (4105-4149)
Drill out cmt sqz and test to 500 psi. Drill out CIBP @4155'.
Re Perforate San Andres Zone from 4134'-36', 4144'-48'. (2 JSPF, 180 Degree phased)
Acidize perms w/2000 gal 15% NEFE HCL acid.
RIH W/REDA ESP production equipment on 127 jts 2-7/8" tbg. Bottom of tbg @3900'.
RDPU. Clean Location.

Rig Up Date: 03/05/2003

Rig Down Date: 03/13/2003

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

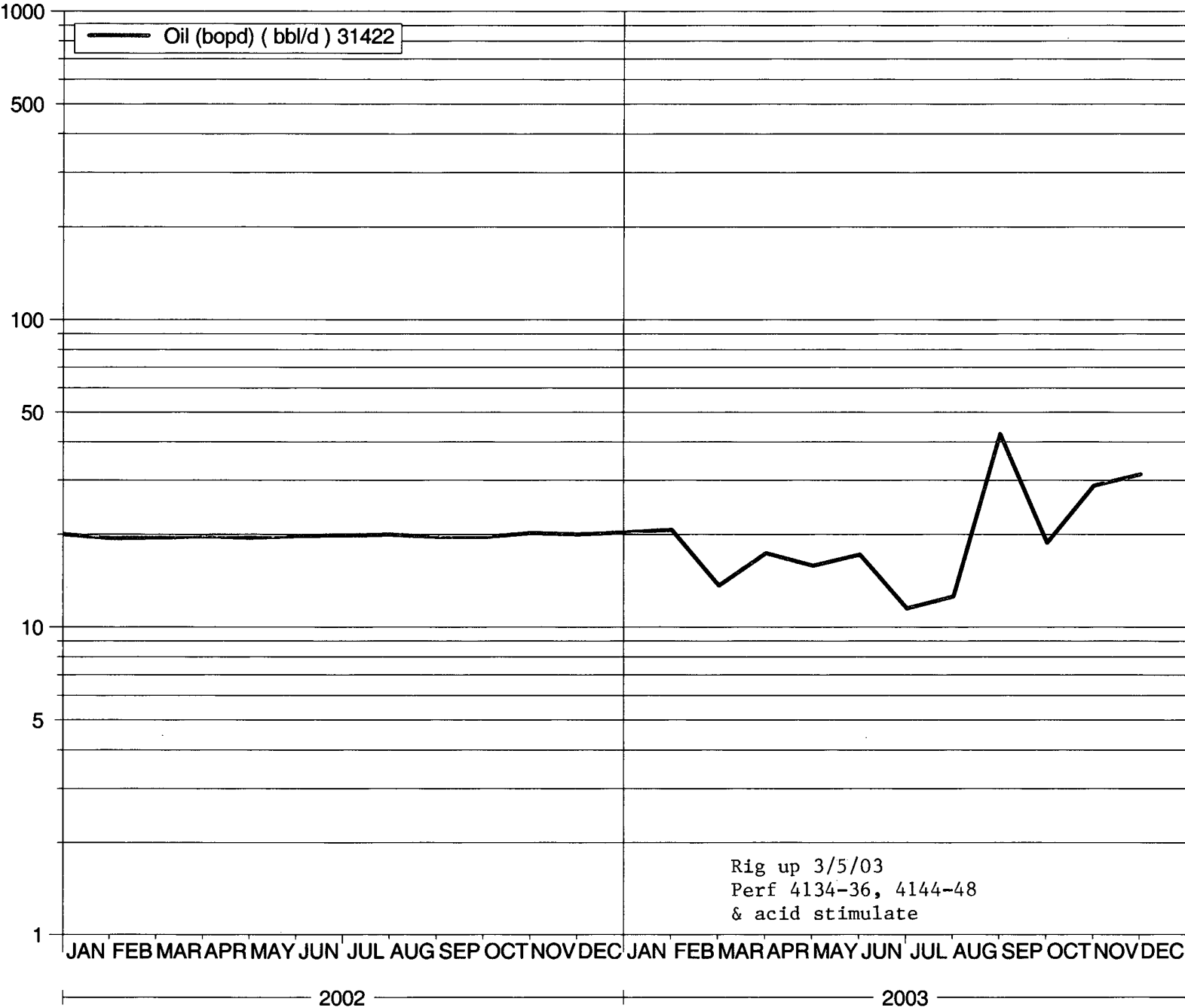
SIGNATURE	TITLE	SR. ENGR TECH	DATE	03/20/2003
TYPE OR PRINT NAME	Robert Gilbert	PHONE NO.	505/397-8206	

(This space for State Use)

APPROVED BY	TITLE	DATE
-------------	-------	------

CONDITIONS OF APPROVAL IF ANY:

NORTH HOBBS UNIT WELL NO. 31-422



NORTH HOBBS UNIT WELL NO. 31-422

DATE	Oil Rate (Cal. Day)	Monthly Oil bbl	Avg
20020101	20	620	
20020201	19	544	
20020301	20	605	
20020401	20	592	
20020501	20	605	
20020601	20	593	
20020701	20	616	
20020801	20	619	
20020901	20	590	
20021001	20	608	
20021101	20	606	
20021201	20	620	
20030101	20	630	
20030201	21	580	20
20030301	14	423	
20030401	17	522	
20030501	16	490	
20030601	17	516	
20030701	11	356	
20030801	13	390	
20030901	42	1274	
20031001	19	582	
20031101	29	865	
20031201	31	975	21