

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

RECEIVED  
AUG 11 2010  
HOBBSOCD

## CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-005-00844
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 303735
7. Lease Name or Unit Agreement Name Rock Queen Unit
8. Well Number 11
9. OGRID Number 247128
10. Pool name or Wildcat Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4396'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator Celero Energy II. LP

3. Address of Operator  
400 W. Illinois, Ste. 1601, Midland, TX 797014. Well Location  
Unit Letter O : 660 feet from the S line and 1980 feet from the E line  
Section 24 Township 13S Range 31E NMPM County Chaves

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Convert TA'd Injector to producer ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Convert TA'd injector to producer

7/9/10-7/14/10

MIRU. POOH w/injection tbg & pkr. Installed new 4 1/2" x 8 5/8" csg head. Test tbg-csg annulus @ 264' & 1592' w/480#. Held ok. Lower pkr to 3018', test tbg-csg annulus w/500# & held ok. Release pkr & TOH w/tbg & pkr. Ran csg inspection log 3050' to surf; CBL 970'-3050'. TIH w/ 95 jts of 2 3/8" O.D., J-55, 8rd, EUE, 4.7# tbg (3018.48') w/ 2 3/8" O.D. x 1' API seating nipple & 2 3/8" x 3' perforated nipple w/ bull plug. Set end of tbg @ 3027' w/ 5' KB. Seating nipple from 3023-24' & perforated nipple w/ bull plug from 3024' to 3027'. NDBOP & NUWH. RU to run rods & pump. TIH w/ 2" x 1 1/2" x 16' RWBC pump w/ stainer nipple, 129" stroke & 3' plunger. Ran on 6- 1 1/2" x 25' sinker bars, 68- 3/4" x 25' used grade KD rods & 44- 7/8" x 25' used grade D rods plus 2- 6' + 1-2' x 7/8" pony rods. Space out pump & clamp off rods. Load & test tbg & pump to 500#. Held okay. RDMO service rig. Well now converted to producer. Well SI. Waiting on electricity.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 8/9/10Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: 432-686-1883

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 9-20-10  
Conditions of Approval (if any): 7.11.11

# CELERO ENERGY

FIELD: Caprock  
LEASE/UNIT: Rock Queen  
COUNTY: Chaves

DATE: Jul. 31, 2010  
BY: MWM  
WELL: 11  
STATE: New Mexico

Location: 660' FSL & 1980' FEL, Sec 24O, T13S, R31ECM  
SPUD: 2/56 COMP: 2/56  
CURRENT STATUS: SI-W/O lift equipment/power(7/31/10)  
Original Well Name: Chaves State AH #1

KB = 4396'  
GL =  
API = 30-005-00844

11"  
7-7/8"

8-5/8" 24# @ 264'  
cmt'd. w/ 150 sx. TOC @ surface (calc).

TOC @ 2690' (CBL-7/10)

4-1/2" 9.5# @ 3053'  
cmt'd. w/ 75 sx (DNC)  
Top of Queen @ 3062':  
Queen Open Hole: 3053' - 3065' (2-56)

PBTD - 3065'  
TD - 3065'