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Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W Grand Ave., ARECEIVEDIL CONSERVATION DIVISION	30-025-36529 ´
District III 1220 South St. Francis Dr	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd, Aztec, NM 874 W 2010 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505 LOBBSOCD	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Coomer C
PROPOSALS.)	Cooper 8 8. Well Number
1. Type of Well: Oil Well Gas Well Other	002
2. Name of Operator	9. OGRID Number
Cimarex Energy Co. of Colorado	162683
3. Address of Operator	10. Pool name or Wildcat
600 N. Marienfeld, Ste. 600; Midland, TX 79701	Monument; Tubb
4. Well Location	
SHL Unit Letter 1 : 1850 feet from the North line and 630 feet from the East line	
Section 8 Township 20S Range 37E NMPM County Lea V 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3550' GR	2000年20日
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRIPULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMEN	-
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN' OTHER: OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of	
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Well is a shut-in Monument Tub producer from 6518'-6712' with Tub perfs at 6992'-7088' behind CIBP at 6952'. Cimarex	
requests to TA the Cooper 8 # 2 by performing the following operations to prep well for Glorieta recompletion: Procedure	
for recompletion will be sent in under separate cover.	
1. MIRU PU. POH laying down rods. NU 3K BOP. Test BOP System. POH with tbg.	
 MIRU PU. POH laying down rods. NU 3K BOP. Test BOP System. POH with tog. Run tubing with CIBP. Set CIBP @ 6475' set 35' cement on top of CIBP. Circulate well with fluid and pressure test 	
to 500#.	reduce well with hald and pressure test
3. Notify OCD and set up to run MIT and TA well.	
Condition of Approval · N	otify OCD Hobb
Condition of Approval : Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart	
L	Test & Chart
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE TITLE Manager Operations Administration DATE September 17, 2010	
Type or print name Zeno Farris email address: zfarris@cimarex.com Telephone No. 432-620-1938	
For State Use Only	
APPROVED BY TITLE THAT DATE DATE Conditions of Approval (if any):	