

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

SEP 17 2010

HOBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-03629
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 13490
7. Lease Name or Unit Agreement Name Crossroads Marrow (gas). <i>UD Santa Fe</i>
8. Well Number 1
9. OGRID Number 257420
10. Pool name or Wildcat Wildcat Marrow 97790
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4020 DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
EOR Operating Company

3. Address of Operator
200 N. Loraine, Suite 1440. Midland, TX 79701

4. Well Location
Unit Letter A : 600 feet from the North line and 660 feet from the East line
Section 34 Township 9S Range 36E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Re-complete well. Remove packer. Reactivate well as part of the NMOCD-265-A. Start date: 9/10/10. Completion date: 9/15/10

1. RU pulling unit. NU BOP's. TOH w/ rods, pump, 2 7/8" tbg & pkr. LD pkr.
2. TIH w/ 2 7/8" tbg, SN @6012'. ND BOP's. NU wellhead.
3. TIH w/rods & 2 1/4" x 2" x 24' insert pump.
4. Set, space out & test pump action.
5. RD pulling unit.

Devonian perfs @ 12,126'-12,150' are isolated with a 5 1/2" CIBP set @ 12,050'
Currently producing from perforations @ 11,470'-11,490'. 2 7/8", N80 tbg. SN @ 6012'.

Formerly the Crossroads Siluro Devonian Ut #101.

Start Date: 09/10/10

Rig Release Date: 09/15/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Well Operations Supervisor DATE 9/15/10

Type or print name L.A. Spittler, Jr. E-mail address: lspittler@enhancedoilres.com PHONE: 432-688-0303

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE SEP 21 2010

Conditions of Approval (if any):