

RECEIVED

SEP 17 2010

HOBBSOCD

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-06988

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

HUGH CORRIGAN

8. Well Number 1

9. OGRID Number 241333

10. Pool name or Wildcat

PENROSE SKELLY GRAYBURG

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CHEVRON MIDCONTINENT, L.P.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter O: 660 feet from the SOUTH line and 1974 feet from the EAST line

Section 33 Township 21-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER: RECOMPLETION TO GRAYBURG

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-20-10: MIRU. 6-21-10: TIH W/RBP & SET @ 3575'. REL RBP. TIH TO TOP OF 5" CSG @ 3674. LEAK UNDER STRIPPER. CLEAN. 6-22-10: REMOVE ANNULAR PREVENTER. MILL @ 3692. WH IS LEAKING. TAG @ 3699. RAM THRU TIGHT SPOTS @ 3692, 3699, 3714, 3776, 3807, 3838, 3870, 3902, 3933. TIH TO 3983. DID NOT TAG. JUST STOPPED. PUH TO TOP OF 2 3/8" TBG. 6-23-10: TIH W/2 3/8" TBG. CHANGE TO 2 7/8". TAG TOP OF 5" CSG @ 3683. REAM OUT 5" CSG. REAM TO 3708. TIH TO 3694. REAM TO 3730. TIH TO 3985. SLIGHT TAG. ROTATE TO 4200. BIT @ 4200. EOT @ 3570. 6-24-10: 7" CSG IS SET @ 3575. OPEN HOLE TO TOP OF 5" @ 3684. 6-25-10: TAKING WEIGHT @ 3692. TOH W/CIBP. CHANGE RAMS TO 2 3/8" TIH TO 3764. STACK OUT @ 4255. EOT @ 3763. 6-26-10: PUMP 7 BFW AHEAD, 5 BBLs 14.8PPG, CL C NEAT, 1.33 YIELD, 6.34 GAL/SX. PUH TO 4042. PUH TO 3764. 6-27-10: TAG CMT PLUG @ 4042. TIH TO 3680. 6-28-10: TIH W/2 7/8" TBG. TAG @ 3694. EOT @ 3759. 6-29-10: PERF GRAYBURG 3886-90, 3880-83, 3873-77, 3863-69, 3854-59, 3830-39, 3821-27, 3800-07, 3790-97, 3778-84, 3736-44, 3723-33. 6-30-10: PERF 3681-87, 3669-77, 3658-66, 3635-44. 7-02-10: FRAC PERFS W/88,000 GALS YF125. 7-05-10: REL PKR. RIH Q/2 7/8" TBG TO TAG SAND @ 3785. BIT SWINGING @ 2799. 7-06-10: C/O SAND 3758-4042 & CMT 4042-4100. 7-07-10: C/O SAND TO 4100. SET PKR @ 3509'. 7-08-10: UNSET PKR. TIH W/TBG BHA. TAC @ 3483, SN @ 3966, EOT @ 4032. 7-09-10: TIH W/PMP & RODS, (20-150-RHBC-24-4-INSERT) RIG DOWN. FINAL WAIT ON TEST. 09-01-2010: ON 24 HR OPT. PUMPING 1 OIL, 22 GAS, & 0 WATER. GOR-37383

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE REGULATORY SPECIALIST

DATE 09-16-2010

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

SEP 21 2010

Conditions of Approval (if any):

ZA - Paddock