

RECEIVED

SEP 17 2010

HOBBSD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-10320

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

R.E. COLE NCT-A

8. Well Number 7

9. OGRID Number 4323

10. Pool name or Wildcat

WANTZ ABO

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CHEVRON

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter H: 2086 feet from the NORTH line and 554 feet from the EAST line

Section 16 Township 22-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER:

OTHER: RECOMPLETE TO WANTZ ABO

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-31-10: MIRU. 8-01-10: SET TBG DN ON RBP @ 6130. REL RBP0. SET RBP @ 4482. PKR SET @ 4478. REL PKR. SET @ 4165. SET PKR @ 4478. REL. DUMP 4 SX SAND DN CSG. 8-02-10: SET CIRC @ 4165. SQZ CSG LEAK 4220-51. 8-03-10: TIH & TAG @ 4150. NO CMT ON RET. DRILL OUT CMT RET @ 4150 & CMT TO 4170. 8-04-10: DRILL 4170-4233. FELL OUT OF CMT. TIH TO 4307. TIH TO RBP @ 4482. CC SAND OFF RBP. REL RBP. 8-05-10: SET CMT RET @ 6284. 8-06-10: PMP 150 SX CL C NEAT CMT @ 14.7#/GAL. EOT @ 4211. 8-07-10: TAG @ 6278. RET @ 6284. DRIL CMT & RET 6278-6300. BIT PLUGGED. 8-08-10: TIH & TAG @ 6300. DRLG CMT 6300-6500. EOT @ 6246. 8-09-10: FELL OUT OF CMT @ 6520. TIH TO 6691. TAG UP @ 7520. C/O 7520-7767. 8-10-10: TIH W/GL/CCL/RHSC. PERF 7640-50. PKR SET @ 7592. PICKLE TBG W/500 GALS 15% HCL. ACIDIZE SIMPSON W/500 GALS ACID & FLUSH TO BTM PERF. 8-11-10: SWAB. 8-12-10: REL PKR. 8-13-10: TIH W/7" CIBP. SET @ 7603. PERF ABO 6712-17, 6776-82, 6809-19, 6837-47, 6870-74, 6878-86. DUMP 35' CMT ON PLUG. SET PKR @ 6642. 8-14-10: ACIDIZE ABO W/5000 GALS 20% HCL. SET PKR @ 6925. SPOT 7 BBLs ACID ACR PERFS. 8-15-10: SET PKR @ 6708. SWABBING. 8-17-10: REL PKR. SET PKR @ 6704. 8-18-10: REL PKR. TIH W/2 7/8" TBG @ 7066'. 8-20-10: RUN PUMP & RODS (25-150-RHBC-5-24-19 PMP) RIG DOWN. 9-11-10: ON 24 HR OPT. PUMPING 27 OIL, 131 GAS, & 38 WATER. GOR-4852

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE REGULATORY SPECIALIST

DATE 09-16-2010

Type or print name

DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

SEP 21 2010

Conditions of Approval (if any):

ZA Drinkard