

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
HOBBS, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-025-10320

2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No

4. Reason for filing
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC)

5. Lease Name or Unit Agreement Name
R E. COLE NCT-A

6. Well Number:
7

7. Type of Completion
☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
CHEVRON U.S.A. INC.

9. OGRID
4323

10. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

11. Pool name or Wildcat
WANTZ ABO

12. Location
Unit Ltr: H, Section: 16, Township: 22-S, Range: 37-E, Lot: , Feet from the: 2086
Surface: , BH:

N/S Line: NORTH, Feet from the: 554, E/W Line: EAST, County: LEA

13. Date Spudded
7-31-10

14. Date T.D. Reached

15. Date Rig Released
8-20-10

16. Date Completed (Ready to Produce)
8-14-10

17. Elevations (DF and RKB, RT, GR, etc)
3416' GL

18. Total Measured Depth of Well
8042'

19. Plug Back Measured Depth
7765'

20. Was Directional Survey Made?
NO

21. Type Electric and Other Logs Run
GL/CCL/RHSC

22. Producing Interval(s), of this completion - Top, Bottom, Name
6712-6886' ABO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO CHANGE					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	7066'	

26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6712-6886	ACIDIZE W/5000 GALS 20% HCL
	FRAC W/86,000 GALS YF125

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod or Shut-in)
08-29-10	PUMPING 25-150-RHBC-5-24-19	PROD

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
09-11-10	24 HRS			27	131	38	4852

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Denise Pinkerton
Printed Name: DENISE PINKERTON Title: REGULATORY SPECIALIST Date: 09-16-2010

E-mail Address: leakejd@chevron.com

PETROLEUM ENGINEER