Submit 1 Copy To Appropriate District Stat	te of New Mexico	Form C-103
Submit 1 Copy To Appropriate District Office District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NMSER 17 District III 1000 Rio Brazos Rd., Aztec, NM 80BBSOCD District IV Santa Fe, NM 87505		October 13, 2009 WELL API NO.
		30-025-20830
		5. Indicate Type of Lease
		STATE X FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM		o. State on or our mental and
87505 SUNDRY NOTICES AND REPOR	TS ON WELLS	7. Lease Name or Unit Agreement Name
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		Vacuum Glorieta East Unit, Tract 5
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		O. Wall Number
1. Type of Well: Oil Well X Gas Well Qther		8. Well Number 2
2. Name of Operator ConocoPhillips Company		9. OGRID Number 217817
3. Address of Operator 3300 N. "A" St., Bldg. 6		10. Pool name or Wildcat
Midland, TX 79705		Vacuum; Glorieta
4. Well Location Unit Letter 1980 feet from the SOUTH line and 660 feet from the EAST line		
Oint Letter 1 . 1700 lett Holl at 2012 . NH/DM		
	now whether DR, RKB, RT, GR, etc.,	
3958' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABA		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE COM DOWNHOLE COMMINGLE	CASING/CEMEN	1 305
DOWN TOLL COMMITTEE		
		real control of the c
OTHER:	OTHER: Reactive	d give pertinent dates, including estimated date
13 Describe proposed or completed operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
OTHER: 13. Describe proposed or completed operations. (of starting any proposed work). SEE RULE 19 proposed completion or recompletion.	Clearly state all pertinent details, an	d give pertinent dates, including estimated date
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ConocoPhillips

Schematic - Current

VACUUM GLORIETA EAST UNIT 005-02



