Submit To Appropri Two Copies &	iate Distric	1 Office	EC		VE Ene	D S	State of New Minerals and	w N I Na	1exic	cô Res	sources							rm C-105 July 17, 2008	
1625 M. Franch Dr	1635 N. Errande Dr. Hobbs NM 99740										1. WELL API NO. 30-025-20830								
District III  District III  Oil Conservation Division  District III										2. Type of Lease									
1000 Rio Brazos Rd., Aztec, NM 87419 OBBSOOD 1220 South St. Francis Dr.											STATE FEE FED/INDIAN  3. State Oil & Gas Lease No.								
1220 S. St. Francis	Dr., Santa	Fe, NM	87505			1	Sama re, r	ATAT	0150	,,			3. State Oil &	Gas	Lease No				
WELL C	COMP	LETI	ON O	RR	ECO	MPL	ETION REI	POI	RT A	ND	LOG		5. Lease Name or Unit Agreement Name						
4. Reason for fili	ng:											-	VGEU, Tr			ment iv	anje		
	ON REP	ORT (	Fill in bo	oxes #	l throu	gh #31 f	for State and Fee	well	s only)			[	6. Well Numb	er:					
C-144 CLOS #33; attach this ar	nd the pla	t to the	C-144 c	losure	report	in accor	dance with 19.1	5.17.	13.K N	MAC	2)		2						
☐ NEW \	WELL [	] WOR	RKOVE	₹ 🔲	DEEPE	NING	□PLUGBACk		DIFFE	REN	T RESERVO	)IR	OTHER _	Rea	ctivatio	n			
7. Type of Completion:  NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR  8. Name of Operator  ConocoPhillips Company									217817 /										
10. Address of Operator							- 1	11. Pool name or Wildcat											
3300 N. "A" \$	St., Bld	g. 6 <b>N</b>	Midland	d, T	X 797	'05							Vacuum; C			. <del></del>			
12.Location	Unit Ltr	S	ection		Towns	hip	Range	Lot			Feet from th	$\perp$	N/S Line		t from the	E/W	Line	County	
Surface:	-	2	29		17S		35E			1980		1	S		660			LEA	
BH:								ļ					- · · · · ·			7.151	-t' (D)	Cand DVD	
13. Date Spudded		ate T.D 08/19	). Reache	ed		Date Rig 29/20	Released 10				Date Comple 29/2010	ted (	Ready to Prod	uce)				F and RKB, 58' GR	
18. Total Measur 6300'						lug Bac	k Measured Dep	oth				onal	Survey Made?		21. Ty	pe Elec	tric and C	ther Logs Run	
22. Producing Int Vacuum; Glo	terval(s),	of this of	completi	on - T	op, Bot	tom, Na	ıme												
	oneta (	0112	-017	<del>"</del>		CAS	ING REC	OR	D (R	lend	ort all str	ing	s set in w	ell)					
CASING SI	ZE	W	EIGHT	LB./F			DEPTH SET		<u> </u>	НО	LE SIZE		CEMENTIN		CORD	A	MOUNT	PULLED	
8-5/8"		24#				1662' 1				12-1/4"			800 sx C						
4-1/2"			.5#			0000			7-7/8	7-7/8"			700 sx C				,		
Capillary Stri	ng					Suna	ace to 6049'												
								-					· · · · · · · · · · · · · · · · · · ·						
24.		l				LIN	ER RECORD		1,			25.			NG REC		·		
SIZE	TOP			вот	TOM		SACKS CEM	ENT	SCR	REEN		SIZ			EPTH SE	<u>T</u>	PACK	ER SET	
									-			2.3	75"	6	112'		-		
26 Perforation	record (	interval	. size. an	ıd nun	nber)				27.	AC	ID, SHOT,	FR.A	ACTURE, CE	ME	NT, SQU	JEEZE	E, ETC.		
Vacuum; Glo	26. Perforation record (interval, size, and number)  Vacuum; Glorieta (6112' - 6170')  DEPTH INTERVAL							none this completion											
									<u> </u>				none this	con	npletion	]			
								PR	ODI	IC'	TION		<u> </u>			•		····	
Date First Produc	ction		Pr	oduct	ion Met	hod (Flo	owing, gas lift, p						Well Status	(Pro	od. or Shu	t-in)			
06/15/2010				ımpi									producir	ng					
Date of Test	Hou	s Teste	:d	Cho	ke Size		Prod'n For		Oil	- Bbl		Gas	- MCF	·V	Vater - Bb	1.	Gas -	Oil Ratio	
06/15/2010	24						Test Period		25			520	כ	8	300				
Flow Tubing Press.	Casi	ng Press	sure		culated ir Rate	24-	Oil - Bbl.			Gas	- MCF		Water - Bbl.		Oil G	avity -	API <i>- (Ca</i>	err.)	
29. Disposition of	of Gas (So	old, used	d for fue	l, ven	ted, etc.	)	<u> </u>						,	30.	Test Witr	nessed I	Ву		
31. List Attachm	ients C	-104 a	and C-	-103	<del></del>											<u>.</u>	·····		
32. If a temporar	y pit was	used at	t the wel	l, atta	ch a pla	t with th	ne location of the	e tem	porary p	pit.									
33. If an on-site																			
I hereby certi	ify that	the in	for <b>mat</b> i	iqn s	hown	on bot	Latitude h sides of thi	s for	m is ti	rue	and compl	ete	Longitude to the best of	of m	v knowle	edge a		AD 1927 1983 Ef	
	100	ل	2	)			Printed Jalyr						Regulatory				Date		
Signature	<i>"\\</i>	-	88	سو			maine cary				1/	-	TROLEUN			šh	1740	-	
E-mail Addre	essJaly	n.Fisk	ce & cor	1000	phillip	s.com					Ka	-			A CRIT APR				
_											$\iota$	SE	p 2 1 20	IU					

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sc	utheaster	n New Mexico	Northwestern New Mexico						
T. Anhy		T. Canyon	T. Ojo Alamo_	T. Penn A"					
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	2844'	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	3762'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	3730'	T. Silurian	T. Menefee	T. Madison					
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	4416'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	5998'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry		T. Gr. Wash	T. Dakota						
T.Tubb		T. Delaware Sand	T. Morrison						
T. Drinkard		T. Bone Springs	T.Todilto						
T. Abo		T.	T. Entrada						
T. Wolfcamp		T.	T. Wingate						
T. Penn		T.	T. Chinle						
T. Cisco (Bough C)		Т.	T. Permian						
				OIL OR GAS					

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology