

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

SEP 17 2010

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-32495

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

F. B. DAVIS

8. Well Number 5

9. OGRID Number 4323

10. Pool name or Wildcat

LANGLIE MATTIX 7 RVR QN G/B

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CHEVRON

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter H: 1980 feet from the NORTH line and 330 feet from the EAST line

Section 8 Township 23-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3319' GL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐

OTHER:

OTHER: GRAYBURG RECOMPLETION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4-30-10: MIRU. 5-01-10: TIH W/BIT & TAG @ 6300. C/O TO 6305. 5-02-10: TIH W/CIBP & SET @ 6280. CAP W/35' CMT. TIH W/7" CIBP & SET @ 6045'. TIH W/GR/GNL/CCL & LOG FR 6045-3000. CAP CIBP W/35' CMT.  
5-03-10: PERF 3711-17, 3719-23, 3728-32, 3774-82, 3807-16, 3821-27, 3834-42, 3850-54, 3860-66, & 3894-3902.  
5-04-10: SPOT 25 BBLS 15% HCL ACID. SET PKR @ 3671. 5-05-10: SWAB. 5-06-10: TIH W/PKR & SET @ 3609. TEST BACKSIDE TO 500#. GOOD. 5-10-10: PUT 250# ON BACKSIDE. LOST PRESSURE. PMP DN TBG. PKR LEAKING.  
5-11-10: REL PKR @ 3605. SET PKR @ 3578. DID NOT TEST. 5-12-10: REL PKR. SET PKR @ 3609. 5-13-10: RIG DOWN.  
5-18-10: MIRU. FRAC GRAYBURG W/88,000 GALS YF125 & SAND. 5-19-10: TIH W/GAUGE RING. TAG SAND @ 1320. TIH W/TAG BAR. SET DN @ 1320. 5-22-10: MIRU COIL TBG. C/O TO 3916. CIRC 45 MINS. 5-23-10: REL PKR. 5-24-10: TIH & TAG @ 3603. 5-25-10: TIH TO 3603. START UP FOAM UNIT. C/O TO 4326. PMP 260 BBLS FLUID. RECVD 960 BBLS. PUH TO 3352. 5-26-10: TIH W/TBG TO 4380. SET PKR @ 3607. SWAB. 5-27-10: TIH W/PRISM W/GR/CCL TOOL. PUH TO 4300. LOG TO 3300. 5-28-10: TIH W/TBG & TEST. TAC @ 352. SN @ 3692. EOT @ 3875. TA @ 3552. TIH W/PMP & RODS. 5-29-10: SEAT PUMP. SPACE OUT. RIG DOWN.

\*\*\*SEE ATTACHED PAGE FOR ADDITIONAL WORK\*\*\*

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE REGULATORY SPECIALIST

DATE 09-16-2010

Type or print name

DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

SEP 21 2010

Conditions of Approval (if any):

ZA - Teague; Drinkard - Abo North, m. ZA - Teague - Tubb North

F.B. Davis #5 cont.

7/31/10: MIRU.

8/01/10: HOT OIL RODS & TBG.CSG CONTINUED TO FLOW OIL.

8/02/10: CHANGE OUT TANK. REL TAC. TIH W/2 7/8" TBG TO 4341. NO TAG.

8/03/10: TIH W/BHA. TIH W/ROD PUMP & RODS. SPACE OUT & HUNG ON RODS.

8/04/10: ADJUST HORSEHEAD. **RIG DOWN. FINAL REPORT**

**8/31/10: ON 24 HR OPT. PUMPING 13 OIL, 0 GAS, 33 WATER**