Descell Descell	Submit To Appropri Two Copies District I) EC	State of New Mexico								Form C-105 July 17, 2008									
Let Num Type of Lase Description Type of Lase Type of Lase Type of Lase Description Type of Lase Type of Lase	1625 N. French Dr , District II	Hobbs, NN	188240	KEY									1. WELL API NO.							
Default W 3. Similars Dr., Sum Fr. SM. 87502 3. Similars Dr., Sum Fr. SM. 87503 3. Similars Dr., Sum Fr. SM. 87504 3. Similars Dr., Sum Fr. SM. 87504 3. Similars Dr., Sum Fr. SM. 87504 WELL COMPLETION RECOMPLETION REPORT AND LOG 4. Sees for films 5 5 5 COMPLETION REPORT (Film in boost #1 through #9, fil 50 are (in global and films) 6 6 6 6 COMPLETION REPORT (Film in boost #1 through #9, fil 50 are (in global and films) 5 5 5 Now YORKOVER, DEEPENING, EPI JGUACK [DIFFIGURATION REPORT AND LOG 5 5 5 Now YORKOVER, DEEPENING, EPI JGUACK [DIFFIGURATION REPORT AND LOG 5 5 5 Now YORKOVER, DEEPENING, EPI JGUACK [DIFFIGURATION REPORT AND LOG 5 5 5 13 SMERTING AND MULAND, TEXAS 20705 12 Coastion 11 Toor name or Widdow 12 Are (Dir Hill, SAT) 13 Decignated 14 Dart TD, Reschere 15 Dare Rig Needmant Needm	1301 W Grand Avenue, Artesia, NM 88210 District III											ŀ	2. Type of Lease							
4. Research of Billing 3. Lease Name or Dipl Agreement Name 1. Lease Name or Dipl Agreement Name 1. CH4 COUNT PLTACHMENT (Fill in house #1 through #0, #15 Dars Rig Released and #32 and/or #32, mich bis and the plat of the C144 closure optim in accordance with 19 15 17 34 NMAC). 5 C144 COUNT, ATTACHMENT (Fill in house #1 through #0, #15 Dars Rig Released and #32 and/or P32, mich bis and the plat of the C144 closure optim in accordance with 19 15 17 34 NMAC). 5 New WICL DeerPEINKG Self-LiGBACK DIFFERENT RESERVOR 07BD 10. Autes of Operator Discourse of through #0, #15 Dars Rig Released 11 Boot mine or Wideat 4303 11. Autor Section DeerPEINKG Self-LiGBACK DIFFERENT RESERVOR 07BD 12. Cacation Discourse or Wideat 11. Pool name or Wideat 1200 Control to Section 0.00 mine of Wideat 12. Cacation Date TLG Reached 15. Date Rig Released 10 Date Completed (Reads to Poduce) 17. The status (DF and REG, 47. GR, etc. 31. 91 GL 13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 10 Date Completed (Reads to Poduce) 17. The status (DF and REG, 47. GR, etc. 31. 91 GL 22. Podement firstrigs, Set in well) CASING RECORD (Report all strings set in well) 21. Type Electre and Other Logs Run G10/GN ND 23. To CIANGE CASING RECORD (RECORD (RECORD AMEC) Firet AMOUNT PULLED NO CILANGE </td <td>1000 Rio Brazos Rd District IV</td> <td colspan="13">1000 Rio Brazos Rd, Aztec, NM 87410</td> <td colspan="6"></td>	1000 Rio Brazos Rd District IV	1000 Rio Brazos Rd, Aztec, NM 87410																		
4. Research of Billing 3. Lease Name or Dipl Agreement Name 1. Lease Name or Dipl Agreement Name 1. CH4 COUNT PLTACHMENT (Fill in house #1 through #0, #15 Dars Rig Released and #32 and/or #32, mich bis and the plat of the C144 closure optim in accordance with 19 15 17 34 NMAC). 5 C144 COUNT, ATTACHMENT (Fill in house #1 through #0, #15 Dars Rig Released and #32 and/or P32, mich bis and the plat of the C144 closure optim in accordance with 19 15 17 34 NMAC). 5 New WICL DeerPEINKG Self-LiGBACK DIFFERENT RESERVOR 07BD 10. Autes of Operator Discourse of through #0, #15 Dars Rig Released 11 Boot mine or Wideat 4303 11. Autor Section DeerPEINKG Self-LiGBACK DIFFERENT RESERVOR 07BD 12. Cacation Discourse or Wideat 11. Pool name or Wideat 1200 Control to Section 0.00 mine of Wideat 12. Cacation Date TLG Reached 15. Date Rig Released 10 Date Completed (Reads to Poduce) 17. The status (DF and REG, 47. GR, etc. 31. 91 GL 13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 10 Date Completed (Reads to Poduce) 17. The status (DF and REG, 47. GR, etc. 31. 91 GL 22. Podement firstrigs, Set in well) CASING RECORD (Report all strings set in well) 21. Type Electre and Other Logs Run G10/GN ND 23. To CIANGE CASING RECORD (RECORD (RECORD AMEC) Firet AMOUNT PULLED NO CILANGE </td <td>1220 S St Francis I</td> <td colspan="14">1220 S St Francis Dr., Santa Fe, NM 87505 ADBDY Santa Fe, NM 87505 San</td> <td></td> <td></td> <td></td>	1220 S St Francis I	1220 S St Francis Dr., Santa Fe, NM 87505 ADBDY Santa Fe, NM 87505 San																		
COMPLETION REPORT (Fill above #1 through #31 for State and Per wells only) CHARCLONURE ATTACHMENT (Fill above #1 through #31 for State and Per wells only) CHARCLONURE ATTACHMENT (Fill above #1 through #31 for State and Per wells only) CHARCLONURE ATTACHMENT (Fill above #1 through #31 for State and Per wells only) CHARCLONURE ATTACHMENT (Fill above #1 through #31 for State and Per wells only) CHARCLONURE ATTACHMENT (Fill above #1 through #31 for State and Per wells only) Source and Operator CHEVERN U.S.A.INC Source and Depth of Well Source			EIIO	NORI	KECC	MPL	ETION REI	POI		ANL	LOG									
#33. mitch liss and the plat to the c144 closure sport in accordance with 1915 17 13 K NMAC) Type of Completion Next WR1. WORKOVER DEPENING EPLICIBACK DIPFERINT RESERVOR ORAD Dipression Diprepression Dipression<td></td><td colspan="13">Ũ</td><td colspan="6">F.B. DAVIS</td>		Ũ													F.B. DAVIS					
7. Type (Completion	C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13 K NMAC)																			
8. Name of Operator 9. OGRID CHEVRON U.S.A. INC 423 10. Address of Operator 11. Food name or Wildcat 12.SMITH ROAD, MIDLAND, TEXAS 79705 11. Food name or Wildcat 12.Location Into IL Socion 12.Location Into IL Socion 13.Market Science H 8 23.5 13. Date Spadded I4.0 Iso as spadded I.1. Pool name or Wildcat 13. Date Spadded I4.0 Iso as spadded I.1. Pool name or Wildcat 13. Date Spadded I4.0 Iso as spadded I.1. Pool name or Wildcat Iso as spadded 13. Total Measured Depth of Weil I9. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Flexity and Other Logs Ram 23. Produong Interval(s), of this completion - Top, Bottom, Name 21. Type Flexity and Other Logs Ram GROCNLCCL 24. CASING RECORD 25. TUBING RECORD AMOUNT PULLED ACASING Sizze WEIGHT LB AT. DEPTH ISET HOLE SIZE DEPTH ISET AMOUNT PULLED ACAINAGE INTER RECORD SZ: TUBING RECORD SZ: TUBING RECORD SZ: SIZE	7. Type of Completion																			
10. Address of Operator 11. Pool name or Wilded LS MUTH GOAD, MIDLAND, TEXAS. 79705 15. SWTHR GOAD, MIDLAND, TEXAS. 79705 12. Ocation Unit II.' Section Township Range Lot Feet from the NS Line Feet from the EVM Line County SwTrike: 11 8 23.5 37.6 1980 NORTH 330 EAST LEA BHE 13 Date Spudded 14 Date T D. Reached 15 Date Spudded 16 Date Completed (Ready to Produce) 17 Elevation (DF and RKB, RY, GR, Ec, 3310° GL BHE 19. Physica McMassared Depth (A4-30-10) 19. Physica McMassared Depth (NO 20. Was Directional Strivey Made? 21. Type Elevation (DF and RKB, RY, GR, Ec, 310° GL 22. Producing interval(s), of this completion - Top, Bettion, Name 21. 3002 GRAYBURG 21. Type Elevation (DF and RKB, RY, GR, Ec, 310° GL 23. CASING RECORD (ReCORD (Report all strings set in well)) CASING Size WEIGHT 1B /FT. DEPTH SET HOLE SiZE CEMENTING RECORD AMOUNT PULLED NO CASING Size WEIGHT 1B /FT. DEPTH SET HOLE SiZE CEMENTING RECORD 27.8° 17.8° 17.9°/20.8° Size TOP BOTTOM SACKS	8. Name of Opera	tor			DEEPI	INING	MPLUGBACK		DIFFE	EKEr	<u>vi kesekv</u>		9. OGRID							
15 SMTH ROAD, MIDLAND, TEXAS 19785 County Eaclocation IVIN LIT Section Township Range Lot Feet from the IVIN LIT Section Township Range Lot Feet from the IVIN LIT Section Township Range Lot Feet from the EW Line County Straffeee H 8 23-S 37-E IP80 NORTII 310 EAST LEA BIT I Back maked 15. Date Rig Released Ib Date Completed (Ready to Produce) IT Elevations (OF and RKB, RCAR) IT Elevations (OF and RKB, RCAR) RT, GR, etc.) 319 °GL IS total Measure Depth of Well 19. Plug Back Measure Depth of Well 19. Plug Back Measure Depth of Well 20. Was Directional Survey Made? 21. Type Electric and Other Logs Rm GR2ORD (Report all strings set in well) 2. CASING SIZE WEIGHT LB /FT. DEPTH SET HOLE SIZE CEMENTRO RECORD AMOUNT PULLED NO CHANGE INC RECORD 25. TUBING RECORD AMOUNT PULLED DEPTH SET HOLE SIZE DEPTH SET PACKER SET 24. IJNER RECORD 25. TUBING RECORD SiZE DEFTH SET <t< td=""><td></td><td></td><td>N U S.A</td><td>INC</td><td></td><td></td><td></td><td></td><td></td><td></td><td>/</td><td></td><td colspan="6">11 Pool name or Wildcat</td></t<>			N U S.A	INC							/		11 Pool name or Wildcat							
Surface: H 8 23-S 37-E 1980 NORTH 330 EAST LEA BIT: I Date Spaddel I4 Date TD. Reached 15. Date Rig Released 08.04/10 16. Date Completed Ready to Produce) 17. Elevations (DF and RKB, RT, GR, etc.)		/			-		D						-							
BIT Ist Date Rig Released 6804/10 Is Date Rig Released 7004/10 Is Date Released 7004/10 Is Date Rig Released 7004/10 Is Date Released 700/10 Is Date Released 700/10 <thi< td=""><td>12. Docution</td><td></td><td></td><td>ion</td><td colspan="2"></td><td colspan="2"></td><td colspan="2"></td><td colspan="2"></td><td></td><td>ļ</td><td colspan="2"></td><td></td><td></td></thi<>	12. Docution			ion										ļ						
13. Date Spudded 14. Date T. D. Reuched 15. Date Rig Released 08.04/10 05.18-10 17. Elevations (DF and RKB, RT, GR, ez.). 3319° Cl. 13. Total Measured Depth of Well 19. PlyB Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run GRUCNL/CCL 22. Producing Interval(s), of this completion - Top, Bottom, Name 311-3902' GRAYBURG 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run GRUCNL/CCL 23. CASING SIZE WEIGHT LB /FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 24. LINER RECORD 25. TUBING RECORD AMOUNT PULLED 24. LINER RECORD 25. TUBING RECORD AMOUNT PULLED 25. TUBING RECORD 27. 78'' 4341' AMOUNT PULLED 26. DEPTH SET PRODUCTION PROCH W88.000 GALS YF125 & SAND 27. 11.73 719.23, 3728-32, 3774-82, 3807-16, 3821-27, 3834-42, 3850-54, 3711-3902 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 27. 11.71 7319-23, 3728-32, 3774-82, 3807-16, 3821-27, 3834-42, 3850-54, 3711-3902 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 28. PRODUCTION 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 3711-3902 29. Diposition of Cist							57 E													
18 Total Measured Depth of Well 19. Plug Back Measured Depth 6010" 20. Was Directional Survey Made? NO 21. Type Flectric and Other Logs Run GWCNL/CCL 23. CASING RECORD (Report all strings set in well)	13. Date Spudded									16 Date Comp										
22. Producing interval(s), of tins completion - Top, Bottom, Name 3711-3902' GRAYBURG 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB /FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED NO CHANGE INO CHANGE INO CHANGE INO CHANGE INO CHANGE INO CHANGE 24. LINER RECORD 25. TUBING RECORD Size DEPTH SET PACKER SET 3711-37, 3719-23, 3728-32, 3774-82, 3807-16, 3821-27, 3834-42, 3850-54, 3860-66, 3894-3902 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT ND KIND MATERIAL USED 3711-13902 FRAC W/88,000 GALS YF123 & SAND 28. PRODUCTION Production Method (Flowing, gas lift, pumpurg - Size and pype pump) Well Status (Prod. or Shut-in) 97.10-10 Production Method (Flowing, gas lift, pumpurg - Size and pype pump) Well Status (Prod. or Shut-in) 98.31-10 Production Method (Flowing, gas lift, pumpurg - Size and pype pump) Well Status (Prod. or Shut-in) 97.15.31 Hour Rate Gas - Oil - Bbl 0 38 98.31-10 Production Method (Flowing, gas lift, pumpurg - Size and pype pump) Well Status (Prod. or Shut-in) 97.15.31	18. Total Measured Depth of Well 19. Plug Back Measured Depth 20 Was Directional Survey Made? 21. Type Electric													ric and Ot	her Logs Run					
23. CASING SIZE VEIGHT LB /T. DEPTH SET HOLE SIZE VEIGHT LB /T. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED NO CHANGE LINER RECORD LINER RECORD 24. LINER RECORD 25. TUBING RECORD 324. LINER RECORD 25. TUBING RECORD 324. 3711-17, 3719-23, 3728-32, 3774-82, 3807-16, 3821-27, 3834-42, 3850-54, 3711-17, 3719-23, 3728-32, 3774-82, 3807-16, 3821-27, 3834-42, 3850-54, 3711-17, 3719-23, 3728-32, 3774-82, 3807-16, 3821-27, 3834-42, 3850-54, 3711-17, 3719-23, 3728-32, 3774-82, 3807-16, 3821-27, 3834-42, 3850-54, 3711-17, 3719-23, 3728-32, 3774-82, 3807-16, 3821-27, 3834-42, 3850-54, 3711-3719-23, 3728-32, 3774-82, 3807-16, 3821-27, 3834-42, 3850-54, 3711-3719-23, 3728-32, 3774-82, 3807-16, 3821-27, 3834-42, 3850-54, 3711-17, 3719-23, 3728-32, 3774-82, 3807-16, 3821-27, 3834-42, 3850-54, 3711-17, 3719-23, 3728-32, 3774-82, 3807-16, 3821-27, 3834-42, 3850-54, 3711-3719-20, 3728-32, 3774-82, 3807-16, 3821-27, 3834-42, 3850-54, 3711-3719-20, 3728-32, 3774-82, 3807-16, 3821-27, 3834-42, 3850-54, 3711-3719-20, 3728-32, 3774-82, 3807-16, 3821-27, 3834-42, 3850-54, 3711-3719-20, 3711-3702, 3728-32, 3774-82, 3807-16, 3821-27, 3834-42, 3850-54, 3711-3719-20, 3728-32, 3774-82, 3807-16, 3821-27, 3834-42, 3850-54, 3711-3719-20, 3728-32, 3774-82, 3807-16, 3821-27, 3834-42, 3850-54, 3711-3712-10, 3860-66, 3891-3902 38. 28. PRODUCTION 28. PRODUCTION 28. 28. PRODUCTION 28. 29. 29. 29. 29. 29. 29. 29. 29. 29. 29	22. Producing Inte			pletion -	Top, Bot	tom, Na														
CASING SIZE WEIGHT LB /FT. DEPTH SET HOLE SIZE. CEMENTING RECORD AMOUNT PULLED NO CHANGE Image: Stress of the strest stresstres of the stress of the strest stress of the						CAS	ING REC	OR	D (R	lend	ort all str	ing	zs set in w	ell)						
24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREE SIZE DEPTH SET PACKER SET 3711-17, 3719-23, 3728-32, 3774-82, 3807-16, 3821-27, 3834-42, 3850-54, 3860-66, 3894-3902 27. ACID, SHOT, PRACTURE, CEMENT, SQUEEZE, ETC. 3860-66, 3894-3902 27. ACID, SHOT, PRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3711-3702 FRAC W/88,000 GALS YF125 & SAND 371-3902 FRAC W/88,000 GALS YF125 & SAND 28. PRODUCTION Production Method (Flowing: gas lift, pumping: -Size and type pumpi) Well Status (Prod. or Shut-in) 07-10-10 Production Method (Flowing: gas lift, pumping: -Size and type pumpi) Well Status (Prod. or Shut-in) 77.6-10 Production Method (Flowing: gas lift, pumping: -Size and type pumpi) Well Status (Prod. or Shut-in) 78. Prod'n For Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio 08-31-10 Calculated 24- Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By SOLD 30. Test Witnessed By 31. List Attachaments 31 if a non-site burial was used		ĽΕ	WEI	GHT LB /I								<u>c</u>			CORD	A	MOUNT	PULLED		
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 3711-17, 3719-23, 3728-32, 3774-82, 3807-16, 3821-27, 3834-42, 3850-54, 3860-66, 3894-3902 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3711-3902 FRAC W/88,000 GALS YF125 & SAND 370 Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) PROD Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) PROD Date of Test Hours Tested 24 HRS Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio 39 Disposition of Gas (Sold, used for fuel, writed, etc.) 30. Test Witnessed By SOLD 30. Test Witnessed By 31. List Attachments 23 If a temporary pit was used at the well, attach a plat with the location of the n-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 09-16-2010 E-mail Address Leakejd@chevron.com VETROLESHAL ENONTISE </td <td>NO CHAN</td> <td>GE</td> <td></td> <td></td> <td colspan="5"></td> <td colspan="3"></td> <td colspan="3"></td> <td colspan="3"></td>	NO CHAN	GE																		
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 3711-17, 3719-23, 3728-32, 3774-82, 3807-16, 3821-27, 3834-42, 3850-54, 3860-66, 3894-3902 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3711-3902 FRAC W/88,000 GALS YF125 & SAND 370 Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) PROD Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) PROD Date of Test Hours Tested 24 HRS Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio 39 Disposition of Gas (Sold, used for fuel, writed, etc.) 30. Test Witnessed By SOLD 30. Test Witnessed By 31. List Attachments 23 If a temporary pit was used at the well, attach a plat with the location of the n-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 09-16-2010 E-mail Address Leakejd@chevron.com VETROLESHAL ENONTISE </td <td></td> <td></td> <td></td> <td colspan="3"></td> <td></td> <td colspan="3">+</td> <td colspan="3"></td>								+												
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 3711-17, 3719-23, 3728-32, 3774-82, 3807-16, 3821-27, 3834-42, 3850-54, 3860-66, 3894-3902 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3711-3902 FRAC W/88,000 GALS YF125 & SAND 370 Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) PROD Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) PROD Date of Test Hours Tested 24 HRS Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio 39 Disposition of Gas (Sold, used for fuel, writed, etc.) 30. Test Witnessed By SOLD 30. Test Witnessed By 31. List Attachments 23 If a temporary pit was used at the well, attach a plat with the location of the n-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 09-16-2010 E-mail Address Leakejd@chevron.com VETROLESHAL ENONTISE </td <td></td> <td></td> <td></td> <td>. <u>.</u></td> <td colspan="4"></td> <td></td> <td colspan="3"></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>				. <u>.</u>																
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 3711-17, 3719-23, 3728-32, 3774-82, 3807-16, 3821-27, 3834-42, 3850-54, 3860-66, 3894-3902 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3711-3902 FRAC W/88,000 GALS YF125 & SAND 370 Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) PROD Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) PROD Date of Test Hours Tested 24 HRS Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio 39 Disposition of Gas (Sold, used for fuel, writed, etc.) 30. Test Witnessed By SOLD 30. Test Witnessed By 31. List Attachments 23 If a temporary pit was used at the well, attach a plat with the location of the n-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 09-16-2010 E-mail Address Leakejd@chevron.com VETROLESHAL ENONTISE </td <td></td>																				
27/8" 4341' 3711-17, 3719-23, 3728-32, 3774-82, 3807-16, 3821-27, 3834-42, 3850-54, 3860-66, 3894-3902 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3860-66, 3894-3902 AMOUNT AND KIND MATERIAL USED 3711-17, 3719-23, 3728-32, 3774-82, 3807-16, 3821-27, 3834-42, 3850-54, 3860-66, 3894-3902 Calculated 2.27, 3834-42, 3850-54, 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 28. PRODUCTION 28. Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 07-10-10 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 07-10-10 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 07-10-10 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 07-10-10 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 07-10-10 Casing Pressure Calculated 24- Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio 108 0 Sase - Sas																				
3711-17, 3719-23, 3728-32, 3774-82, 3807-16, 3821-27, 3834-42, 3850-54, 3860-66, 3894-3902 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3711-3902 PRODUCTION 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) PRODUCTION Date of Test Outers Tested Calculated 24- Oil - Bbl Gas - MCF Water - Bbl. Oil Gas - MCF Vater - Bbl. Oil For Tubing Press. Oil - Bbl Oil - Bbl Oil - Bbl Oil - Bbl <	SIZE	SIZE TOP B			JOITOM SACKS CEMENT											EI PACKER SEI				
3860-66, 3894-3902 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3711-3902 FRAC W/88,000 GALS YF125 & SAND 3711-3902 FRAC W/88,000 GALS YF125 & SAND 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 97-10-10 Production State Prodin For Oil - Bbl Gas - MCF 08-31-10 Casing Pressure Calculated 24- Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API - (Corr) Press. Prodin For fuel, vented, etc.) 30. Test Witnessed By SOLD 30. Test Witnessed By 31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: NAD 1927 1983 1 Interesty certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 09-16-2010 PETROLEUM ENGLISEMENTER																				
3711-3902 FRAC W/88,000 GALS YF125 & SAND 3711-3902 FRAC W/88,000 GALS YF125 & SAND 3711-3902 FRAC W/88,000 GALS YF125 & SAND 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-m) POD POD Date of Test Hours Tested Choke Size Prod'n For Date of Test 24 HRS Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio 93:31-10 Casing Pressure Calculated 24- Oil - Bbl Gas - MCF Yeres. Casing Pressure Calculated 24- Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API - (Corr) 29 Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By 30. Test Witnessed By 31. List Attachments 32 If a temporary pit was used at the well, report the exact location of the temporary pit. 33 33. Test Witnessed By 33. Test Witnessed By 11 Interby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Withat the information shown on both sides of this			3774-82	, 3807-16,	3821-2	7, 3834-	42, 3850-54,					FR/	, ,		, <u> </u>					
28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 07-10-10 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 07-10-10 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 07-10-10 Prodin For Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio 08-31-10 Item Press. Calculated 24- Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API - (Corr) Press. Calculated 24- Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API - (Corr) 29 Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By SOLD 30. Test Witnessed By 31 List Attachments It at emporary pit was used at the well, attach a plat with the location of the on-site burial: Itemporary pit. 33 14 an on-site burial was used at the well, report the exact location of the on-site burial: Itemporary pit. NAD 1927 1983 1 hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed NAD 1927 1983 Signature Witest Method	Deathrander																			
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 07-10-10 PUMPING PROD Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio 08-31-10 Casing Pressure Calculated 24- Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. 29 Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By 30. Test Witnessed By 31 List Attachments 32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33 33 33 If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature With With With With One Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 09-16-2010 E-mail Address leakejd@chevron.com VETROLEM ENANCER ENANCER									571	1-5				00,00	00 011		25 00 0.			
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 07-10-10 PUMPING PROD Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio 08-31-10 Casing Pressure Calculated 24- Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. 29 Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By 30. Test Witnessed By 31 List Attachments 32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33 33 33 If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature With With With With One Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 09-16-2010 E-mail Address leakejd@chevron.com VETROLEM ENANCER ENANCER																				
PUMPING PROD Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio 08-31-10 Calculated 24- Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr) Flow Tubing Casing Pressure Calculated 24- Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr) 29 Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By SOLD 30. Test Witnessed By SOLD 31. List Attachments 32 If a temporary pit was used at the well, report the exact location of the temporary pit. 33 If a non-site burial was used at the well, report the exact location of the on-site burial: 1 Latitude Longitude NAD 1927 1983 1 Houre With With With With With With Was used at the well, report the exact location of this form is true and complete to the best of my knowledge and belief Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 09-16-2010 E-mail Address leakejd@chevron.com VETROLSUM ENGRAPH																				
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio 08-31-10 Casing Pressure Calculated 24- Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Casing Pressure Calculated 24- Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 29 Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By 30. Test Witnessed By SOLD 31. List Attachments 32 If a temporary pit was used at the well, attach a plat with the location of the on-site burial: Iongitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Wites Wites NAD 1927 1983 E-mail Address Leakejd@chevron.com VETROLEUM ENONPE		10 n		Product							d type pump)									
08-31-10 Flow Tubing Casing Pressure Calculated 24- Hour Rate Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API - (Corr) 29 Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By SOLD 31. List Attachments 32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33 33 If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature With With With With With With With With				Cho	Choke Sıze								- MCF			ol	Gas - Oil Ratio			
Flow Tubing Press. Casung Pressure Calculated 24- Hour Rate Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API - (Corr) 29 Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By SOLD 31. List Attachments 32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33 If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 09-16-2010 E-mail Address leakejd@chevron.com	08-31-10	24	24 HRS				Test Period		13		0			33	33					
SOLD 31. List Attachments 32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33 If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 09-16-2010 E-mail Address Lakejd@chevron.com	Flow Tubing	Casing					Oil - Bbl		Gas - MCF		MCF		Water - Bbl.		Oil Gravıty -		- API - (Corr)			
SOLD 31. List Attachments 32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33 If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 09-16-2010 E-mail Address Lakejd@chevron.com	29 Disposition of Gas (Sold, used for fuel, vented, etc.)																			
33 If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Signature Wisconder the true of true of the true																				
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Signature Signature Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 09-16-2010 E-mail Address leakejd@chevron.com VETROLEUM Information	32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature AUTO NAME DENISE PINKERTON Title REGULATORY SPECIALIST Date 09-16-2010 E-mail Address leakejd@chevron.com FETROLEUM ENGINEER	33 If an on-site bu	irial was u	sed at the	e well, rep	ort the e	xact loc		ite bu	rial:			<u> </u>	• -							
Signature A MOSC AMPORION Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 09-16-2010 E-mail Address leakejd@chevron.com	I hereby certify	, that the	e in for n	nation st	iown c		sides of this	forn	ı is tr	ue a	ind comple	ete i		f my	knowle	edge an		U 1927 1983		
KZ-	Signature	ENS	eV-	ink	er p	\mathcal{D}_{1}	Name DENIS	SE P	INKI						SPECIA	ALIST	Date 09	-16-2010		
	E-mail Addres	E-mail Address leakejd@chevron.com																		
SEP 2 1 2010								P	Ð		OCC	> 7	1 2010							