

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Minerals and Natural Resources

Form C-105  
July 17, 2008

1. WELL API NO.  
30-025-32495
2. Type of Lease  
☐ STATE ☒ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13 K NMAC)

7. Type of Completion

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

CHEVRON U.S.A. INC

5. Lease Name or Unit Agreement Name  
F.B. DAVIS

6. Well Number.

5

10. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

11. Pool name or Wildcat

LANGLIE MATTIX 7 RIVERS QUEEN GRAYBURG

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	8	23-S	37-E		1980	NORTH	330	EAST	LEA
BH:										

13. Date Spudded  
04-30-10

14. Date T.D. Reached

15. Date Rig Released  
08/04/10

16. Date Completed (Ready to Produce)  
05-18-10

17. Elevations (DF and RKB,  
RT, GR, etc.) 3319' GL

18. Total Measured Depth of Well  
7250'

19. Plug Back Measured Depth  
6010'

20. Was Directional Survey Made?  
NO

21. Type Electric and Other Logs Run  
GR/CNL/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name

3711-3902' GRAYBURG

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO CHANGE					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

3711-17, 3719-23, 3728-32, 3774-82, 3807-16, 3821-27, 3834-42, 3850-54, 3860-66, 3894-3902

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	4341'	

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3711-3902	FRAC W/88,000 GALS YF125 & SAND

28. PRODUCTION

Date First Production		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )				Well Status ( <i>Prod. or Shut-in</i> )	
07-10-10		PUMPING				PROD	
Date of Test	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 13	Gas - MCF 0	Water - Bbl 33	Gas - Oil Ratio
08-31-10							
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr</i> )	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Denise Pinkerton Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 09-16-2010

E-mail Address leakejd@chevron.com

PETROLEUM ENGINEER

SEP 21 2010