Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N. French Dr. Hobb College Co	nergy, Minerals and Natural Resources	WELL API NO. October 13, 2009
1625 N. French Dr , Hobb R 2 C V E District II		30-025-39807
1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Pro Propos Pd. Artes SEP 17 2010	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Kio Brazos Rd., Aziec, NW 8/410	Santa Fe, NM 87505	STATE FEE 🖂
District IV 1220 S St. Francis Dr., Santal OBBSOCD 87505	Saina PC, INIVI 67303	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		7. Lease Name or Unit Agreement Name
		CENTRAL DRINKARD UNIT
1. Type of Well: Oil Well Gas Well Other		8. Well Number 443
2. Name of Operator / CHEVRON U.S.A. INC.,		9. OGRID Number 4323
3. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705		10. Pool name or Wildcat DRINKARD
4. Well Location		
Unit Letter I: 1650 feet from	the SOUTH line and 890 feet from the l	EAST line
Section 31 Township		MPM County LEA
11. El	evation (Show whether DR, RKB, RT, GR, 3468' GL	etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
-	_	DRILLING OPNS. □ P AND A □
	PLE COMPL CASING/CEN	
DOWNHOLE COMMINGLE		
OTHER: CHANGE CASING HOL	LE SIZE OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
of starting any proposed work). SEI proposed completion or recompletion	E RULE 19.15.7.14 NMAC. For Multiple n.	Completions: Attach wellbore diagram of
CHEVRONIIS A INC RESPECTEULLY	ASKS TO CHANGE THE PRODUCTION	NI CSC HOLE SIZE EDOM 9 1/ TO
CHEVRON U.S.A. INC. RESPECTFULLY ASKS TO CHANGE THE PRODUCTION CSG HOLE SIZE FROM 8 ½ TO 8 ¾". EVERYTHING ELSE REMAINS THE SAME.		
THE WELL IS DEDMITTED, ADDROVED, DUTING NOT SPAN		
THIS WELL IS PERMITTED, APPROVED, BUT HAS NOT SPUD.		
Spud Date:	Rig Release Date:	
•	This release Bate.	
I hereby certify that the information above is	true and complete to the best of my knowl	edge and belief.
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SIGNATURE AMADI MIKE	TITLE REGULATORY SPE	CIALIST DATE 09-16-2010
Type or print name DENISE PINKERTON For State Use Only	E-mail address: <u>leakejd@chev</u>	ron.com PHONE: 432-687-7375
APPROVED BY:	PETROLEUM EM	SEP 2 1 2010
Conditions of Approval (if any):	TITLE	DATE