

District I
1625 N. French Dr., Hobbs, NM 88241
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

SEP 20 2010

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-39823
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name M W Coll
8. Well Number 001
9. OGRID Number 873
10. Pool name or Wildcat Blinebry O&G (Oil)/ Tubb O&G (Oil)/Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	
4. Well Location Unit Letter P : 660 feet from the South line and 660 feet from the East line Section 12 Township 21S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3474' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache wants to DHC the Blinebry Oil & Gas (Oil), Tubb Oil & Gas (Oil), & Drinkard, per R-11363.

Pool Names: Blinebry Oil & Gas (Oil)	6660	Actual Perforations: Blinebry	5880'-6332'
Tubb Oil & Gas (Oil)	60240	Tubb	6446'-6648'
Drinkard	19190	Drinkard	6879'-6936'

The allocation method will be as follows based on offset production (See attached application for exception to Rule 303-C).

	Oil	Gas	Water
Blinebry	49%	35%	33%
Tubb	13%	45%	21%
Drinkard	38%	20%	46%

Downhole commingling will not reduce the value of these pools. Ownership is the same for each of these pools.

Spud Date: 08/04/2010

Rig Release Date: 08/10/2010

DHC-HOB-407

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Holland TITLE Sr. Engr Tech DATE 09/14/2010

Type or print name Reesa Holland E-mail address: Reesa.Holland@apachecorp.com PHONE: 432/818-1062

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE SEP 21 2010

Conditions of Approval (if any):

P.M.

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II
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1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

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SEP 20 2010

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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-39823	Pool Code 66660	Pool Name BLUEBRY OIL & GAS (OIL)
Property Code 38238	Property Name M.W. COLL	Well Number 1
OGRID No. 873	Operator Name APACHE CORPORATION	Elevation 3474'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	21-S	37-E		660	SOUTH	660	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Reesa Holland</i> 9/10/10 Signature Date REESA HOLLAND Printed Name
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. GARY G. EIDSON MARCH 25, 2010 Date Surveyed Signature & Seal of Professional Surveyor <i>Gary G. Eidson</i> 4/5/10 10.11.0426
	Certificate No. GARY EIDSON 12641 RONALD J. EIDSON 3239

RECEIVED

State of New Mexico

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240

SEP 20 2010

Energy, Minerals and Natural Resources Department

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

HOBBS OIL

CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

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1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1620 S. ST. FRANCIS DR., SANTA FE, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-39823	Pool Code 60240	Pool Name TUBB OIL & GAS (OIL)
Property Code 38238	Property Name M.W. COLL	Well Number 1
OGRID No. 873	Operator Name APACHE CORPORATION	Elevation 3474'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	21-S	37-E		660	SOUTH	660	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
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OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

GEODETIC COORDINATES NAD 27 NME Y=543385.3 N X=877284.3 E LAT.=32.487928° N LONG.=103.109782° W LAT. = 32°29'16.54" N LONG. = 103°06'35.22" W	OPERATOR CERTIFICATION <i>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>Reesa Holland</i> 9/10/10 Signature Date REESEA HOLLAND Printed Name
	SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> GARY G. EIDSON MARCH 25, 2010 Date Surveyed <i>Nancy D. Eidson</i> 4/5/10 Signature & Seal of Professional Surveyor 10.11.0426
	Certificate No. GARY EIDSON 12641 RONALD J. EIDSON 3239

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1625 N. FRENCH DR., HOBBS, NM 88240

SEP 20 2010

Energy, Minerals and Natural Resources Department

Form C-102

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WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-39823		Pool Code 19190	Pool Name DRINKARD
Property Code 38238	Property Name M.W. COLL		Well Number 1
OGRID No. 873	Operator Name APACHE CORPORATION		Elevation 3474'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	21-S	37-E		660	SOUTH	660	EAST	LEA

Bottom Hole Location If Different From Surface

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	SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> MARCH 25 2010 GARY G. EIDSON Date Surveyed <i>Nancy G. Eidson</i> 4/5/10 Signature & Seal of Professional Surveyor 10.11.0426	
	Certificate No. GARY EIDSON 12641 RONALD J. EIDSON 3239	



September 14, 2010

Mr. Paul Kautz
New Mexico Oil Conservation Division
1625 N French Drive
Hobbs, New Mexico 88240

RECEIVED

SEP 20 2010
HOBBSOCD

RE: Application for Exception to Rule 303-C – Downhole Commingling
M W Coll #1
Unit P, Section 12, T-21-S, R-37-E
Blinebry Oil & Gas (Oil), Tubb Oil & Gas (Oil) & Drinkard
Lea County, New Mexico

Dear Mr. Kautz,

Enclosed please find form C-103 and attachments for downhole commingling the captioned well. The ownerships (WI, NRI and ORRI) of these pools are identical in this wellbore. The fluids from each of these pools are compatible as seen in other similar commingles in the area. Combining these fluids will not result in any damage to these pools. Commingling will improve the efficiency of present and future recovery operations. Cross flow will not be a problem due to having a production lift system capable of keeping the well pumped off thereby maximizing production. This commingling will not reduce the value of the total remaining production.

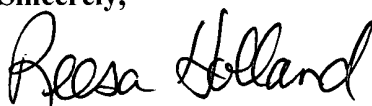
The allocation method used for this well was determined by analyzing the cumulative oil, gas and water production in a nine section area of review surrounding this well. Supporting documentation is shown on the attached spreadsheet. Production for active and inactive wells was grouped by pool in the area of review. The totals for each phase were then divided by the number of wells associated with this pool yielding an average. This average was used to determine the percentage allocation.

The main reason for using this method is based on economics and minimizing reservoir damage. Past completion practices had all three zones perforated and fracture stimulated during one full week. Each zone was isolated by a retrievable bridge plug to allow for production testing of each zone for allocation purposes. This testing period lasted as long as one month before a stabilized rate was observed thus allowing the next zone to be brought on and tested. During this time period the completion fluids used were still confined to the other reservoirs causing gel damage. It is a common practice to get these fluids out of the wellbore as soon as possible to help maximize productivity. On a cost basis it is more expensive to have a completion rig move in and out multiple times to bring on each new zone. Several other factors such as weather, other new completions and regulatory well work may interfere with these new wells.

The area of review used encompasses what has been accepted as a good statistical representation for allocation purposes. By using this allocation method all zones will be brought online in a more effective and efficient manner. This will in turn generate a higher productive rate and quicker revenue streams not only for the operator but for the State of New Mexico too.

If you need additional information or have any questions, please give me a call at (432) 818-1062.

Sincerely,

A handwritten signature in black ink that reads "Reesa Holland". The signature is written in a cursive, flowing style.

**Reesa Holland
Sr. Engineering Technician**

MW Coll #1

Lease Name	Well Number	10DIGITAPI	Location	Cum Oil (BBL)			Cum Gas (MCF)			Cum Water (BBL)		
				Blnebr	Tubb	Drnkard	Blnebr	Tubb	Drnkard	Blnebr	Tubb	Drnkard
DRINKARD UNIT	3	3002506325	1 21S 37E	124662			452474			10849		
DRINKARD UNIT	5	3002506326	1F 21S 37E	78584			232414			11337		
DRINKARD UNIT	4	3002506327	1O 21S 37E	94156			267470			7800		
DRINKARD UNIT	1	3002506328	1L 21S 37E SW NW SW	86779		2531	250039		17377	14040		7599
DRINKARD UNIT	2	3002506330	1 21S 37E	82933			254410			9472		
HUMBLE FEDERAL	1	3002506331	1 21S 37E	29082			102148			28844		
DRINKARD UNIT	7	3002506332	1L 21S 37E	151388			249074			13905		
ELLIOTT FEDERAL	2	3002506333	1 21S 37E	140157		498	355855		1581	10290		918
ELLIOTT	5	3002506334	1 21S 37E	195217			884976			4384		
DRINKARD UNIT	8	3002506335	1N 21S 37E	154699			848926			17988		
DRINKARD UNIT	10	3002506336	1J 21S 37E	140078			519199			17369		
DRINKARD UNIT	11	3002506337	1 21S 37E	29035			98410			21031		
DAURON	1	3002506338	1E 21S 37E	61763		107421	338152		251834			33014
OWEN	1	3002506339	14E 21S 37E		49654	231099		3652319	986795			6
STATE	3	3002506341	2M 21S 37E	153077			1728531			25681		
STATE	5	3002506343	2F 21S 37E	124952			232971			540		
STATE	6	3002506344	2D 21S 37E			16545			201674			44539
STATE	7	3002506345	2C 21S 37E			31015			360950			20834
UNIT	4	3002506348	2 21S 37E			90104			769210			26718
UNIT	5	3002506349	2 21S 37E			32804			135968			62908
HARRY LEONARD NCT F	6	3002506350	2O 21S 37E	113441			599906			1543		
HARRY LEONARD NCT F	7	3002506351	2J 21S 37E	9165	19254	21027	18977	38078	128345	4607	9045	7553
HARRY LEONARD NCT F	9	3002506353	2 21S 37E	171212			916350			2830		
HARRY LEONARD NCT F	11	3002506355	2 21S 37E	124091			417857			2613		
HARRY LEONARD NCT F	16	3002506360	2H 21S 37E	92812			258653			3143		
HARRY LEONARD NCT F	1	3002506361	2 21S 37E		16888	12525		52563	42691		7344	4809
HARRY LEONARD NCT F	17	3002506364	2A 21S 37E	50381			133419			1287		
STATE SEC 2	8	3002506368	2L 21S 37E	144267			1910607			2800		
STATE SEC 2	3	3002506369	2 21S 37E			36875			129566			6826
STATE SEC 2	4	3002506370	2 21S 37E			134142			350084			2374
STATE SEC 2	7	3002506373	2 21S 37E	16391		33586	526606		501526	1971		2098
STATE SEC 2	11	3002506377	2L 21S 37E		6630			243156			120	
DRINKARD UNIT	13	3002506476	11C 21S 37E	100365		23497	695307		309881	13276		6706
DRINKARD UNIT	12	3002506477	11D 21S 37E	107103		99517	622024		361191	37125		21499
DRINKARD UNIT	17	3002506478	11O 21S 37E	209824		56911	2366090		750134	9031		11744
DRINKARD UNIT	18	3002506479	11A 21S 37E	163011			604541			6253		
DRINKARD UNIT	19	3002506480	11H 21S 37E	252880		49090	1770169		396984	41709		27595
DRINKARD UNIT	20	3002506481	11I 21S 37E	174441		47908	1562950		433391	12145		9371
DRINKARD UNIT	14	3002506482	11B 21S 37E			116816			1009396			41925
STATE SEC 2	16	3002506484	2K 21S 37E	31273			494290			1501		
STATE SEC 2	13	3002506486	2N 21S 37E			53901			353259			12114
DRINKARD UNIT	21	3002506523	11B 21S 37E	182507			2813057			11398		
LOCKHART B 11	3	3002506525	11E 21S 37E W2 SW NW	127730			2073161			10898		
DRINKARD UNIT	16	3002506526	11A 21S 37E	50913			398626			17528		
DRINKARD UNIT	15	3002506527	11A 21S 37E			78506			709424			28307
DRINKARD UNIT	22	3002506528	11P 21S 37E	124277			2001889			5804		
DRINKARD UNIT	23	3002506529	11G 21S 37E	210952			1970421			6802		
DRINKARD UNIT	24	3002506530	11J 21S 37E	208468		105625	1341043		1155406	14406		16839
DRINKARD UNIT	25	3002506531	11F 21S 37E	196012		60624	2272861		379922	35014		20374
J H NOLAN	1	3002506532	11M 21S 37E			125741			1059066			10939
J H NOLAN	2	3002506533	11N 21S 37E SE SW		35871	56370			616486			6141
J H NOLAN	3	3002506534	11K 21S 37E			65773			372183			11913
DRINKARD UNIT	27	3002506535	11E 21S 37E			254876			1664091			8531
DRINKARD UNIT	26	3002506536	11G 21S 37E			123444			1306823			68285
GUTMAN	1	3002506537	11L 21S 37E		1689	190265		87692	620318		30	6902
DRINKARD UNIT	28	3002506538	12D 21S 37E	57579		2000	388643			7812		
DRINKARD UNIT	30	3002506539	12E 21S 37E	19149		53646	151770		148258	3515		12771
DRINKARD UNIT	31	3002506541	12C 21S 37E	149383			656081			7613		
DRINKARD UNIT	32	3002506542	12D 21S 37E	125199			260813			3116		
DRINKARD UNIT	33	3002506543	12F 21S 37E	139466			550995			3109		
DRINKARD UNIT	34	3002506544	12G 21S 37E	59337			231505			11251		
DRINKARD UNIT	35	3002506545	12B 21S 37E	84354			413958			14577		
DRINKARD UNIT	36	3002506546	12E 21S 37E	76046			267087			5357		
DRINKARD UNIT	3	3002506548	12C 21S 37E			53526			258309			19101
CHESHER	1	3002506549	12K 21S 37E NE SW	78280			227036			820		
DRINKARD UNIT	48	3002506550	12M 21S 37E	132856			848747			15307		
DRINKARD UNIT	47	3002506551	12J 21S 37E	98064			303686			14960		
DRINKARD UNIT	46	3002506552	12L 21S 37E	166214			949138			21967		
FIELDS	1	3002506553	12O 21S 37E	47463			101724			12286		
PLUMLEE	1	3002506554	12N 21S 37E	66745		17663	175622		40362	514		6260
LOCKHART B 13 A	1	3002506555	13M 21S 37E	85536			2092334			6261		
DRINKARD UNIT	37	3002506556	13E 21S 37E	103580		6442	3025657			14152		
DRINKARD UNIT	38	3002506557	13F 21S 37E	135002			1048206			12352		
LOCKHART B 13 A	4	3002506558	13K 21S 37E	88372			513291			4853		
LOCKHART B 13 A	5	3002506559	13N 21S 37E	115906			674137			15604		
DRINKARD UNIT	39	3002506560	13G 21S 37E	44891			149588			16750		
DRINKARD UNIT	40	3002506561	13J 21S 37E	41306			124484			16797		
DRINKARD UNIT	8	3002506562	13L 21S 37E	79385			3183803			11897		
DRINKARD UNIT	53	3002506566	13C 21S 37E	164462			1045288			2798		
DRINKARD UNIT	54	3002506567	13B 21S 37E	112252			475667			590		
DRINKARD UNIT	55	3002506568	13D 21S 37E	180756			1104870			4132		
EUBANKS	2	3002506569	14L 21S 37E	97622	70256	145244	1100278	4575177	402572	4454	287	369
EUBANKS	1	3002506570	14M 21S 37E	254018		129585	6395636		994884	6416		1862
EUBANKS	3	3002506571	14K 21S 37E	146806		367332	3801377		1387329	4812		2741
EUBANKS	4	3002506572	14N 21S 37E	219416		99866	2051330		899618	4077		4010

Lease Name	Well Number	10DIGITAPI	Location	Cum Oil (BBL)			Cum Gas (MCF)			Cum Water (BBL)		
				Blinbry	Tubb	Drinkard	Blinbry	Tubb	Drinkard	Blinbry	Tubb	Drinkard
DRINKARD UNIT	43	3002506573	14H 21S 37E	61371		123728	5449570		439267	9314		10018
DRINKARD UNIT	44	3002506574	14P 21S 37E C SE SE	69476	17491		1762380	1310182		6771		
DRINKARD UNIT	45	3002506575	14A 21S 37E	160714			1610515			11568		
LOCKHART B-14 A	4	3002506576	14I 21S 37E	93005			1235361			6040		
NAOMI KEENUM	1	3002506577	14J 21S 37E	261118		173782	1728173		921669	25244		25009
NAOMI KEENUM	2	3002506578	14O 21S 37E	131160	124584	30375	603394	4331441		13942	27043	
OWEN	2	3002506579	14D 21S 37E			233970			963617			44
ANDREWS	1	3002506580	14F 21S 37E			153918			1003910			1744
ANDREWS	2	3002506581	14C 21S 37E NE NW			21976			93283			478
DRINKARD UNIT	49	3002506582	14G 21S 37E C SW NE		5837			172709			237	
DRINKARD UNIT	50	3002506583	14B 21S 37E	277261		109488	2898234		938318	14250		7773
DRINKARD UNIT	51	3002506584	14G 21S 37E	179650		203804	3523677		1100834	14383		5219
GUTMAN	2	3002520218	11L 21S 37E			49031			2326778			30578
ELLIOTT FIELDS	1	3002522827	6M 21S 38E	5963		25250	30332		55321	6824		28051
ANNA FEDERAL	1	3002523355	1D 21S 37E	1437			1149			52		
NAOMI KEENUM	3	3002524854	14O 21S 37E			106574			1122811			22468
FEDERAL 7	1	3002527058	7D 21S 38E	20802		4315	22273		6938	59040		18548
DRINKARD UNIT	42	3002528011	13N 21S 37E		9417	12881		77120	16774		11257	11000
COOGAN FEDERAL	2	3002530469	1 21S 37E NE SE SW	10402		26666	52354		27395	10953		5683
DRINKARD UNIT	9	3002534937	1N 21S 37E NE SE SW	6380			38703			6292		
DRINKARD UNIT	52	3002536810	14B 21S 37E NW NW NE	9082	3293		98785	95086		2894	7724	
BUNIN	6	3002539547	13A 21S 37E	49			18			1272		
TOTALS				8,965,393	360,864	4,410,098	83,951,522	14,635,523	28,523,803	874,202	63,087	743,108
AVERAGES				110,684	30,072	84,810	1,036,439	1,330,502	582,118	10,928	7,010	15,165

Proposed Allocations	Oil	Gas	Water
Blinbry	49%	35%	33%
Tubb	13%	45%	21%
Drinkard	38%	20%	46%
TOTAL	100%	100%	100%