Submit 3 Copies To Appropriate 1	District Stat	strict State of New Mexico			Form C-103	
Office District 1	Energy, Minerals and Natural Resources			June 19, 2008		
1625 NJ Franch Dr. Habba NM 99240				WELL API N		
District II 1301 W. Grand Ave., Artesia, NM 882T0 District II District III District III				5 Indicate T	30-025-09967	
District III 1220 South St. Francis Dr.			5. Indicate Type of Lease STATE FEE			
1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 8547 15 2010 Santa Fe, NM 87505				k Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe HOBBSOCD						
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Nar	ne or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Paddock Unit			
1. Type of Well: Oil Well Gas Well Other				8. Well Number 28		
2. Name of Operator				9. OGRID N	umber 012024	
John H. Hendrix Corporation				10 Declara	· · · · · · · · · · · · · · · · · · ·	
 Address of Operator P. O. Box 3040, Midland, TX 79702-3040 			10. Pool nan Paddoo			
4. Well Location				1 addox		
Unit Letter L : 1980 feet from the South line and 660 feet from the West line						
Section 2 Township 22S Range 37E NMPM Lea County						
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
3380' GL						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE	OF INTENTION TO:	-		SECUENT		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING						
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI						
PULL OR ALTER CASING I MULTIPLE COMPL CASING/CEMENT JOB						
DOWNHOLE COMMINGLE			-			
OTHER:		Г	OTHER:			
	or completed operations. (C	Clearly state all p		d give pertinen	t dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
or recompletion.						
1. Drill out CIBP @ 5050' to return perfs @ 5050-5155'.						
2. Cleanout to 5165'.						
3. Set new CIBP @ 5160' to block off lowest perfs @ 5168-5190'.						
 Acidize and frac existing perfs in Paddock intervals 4997-5015' and 5050-5155' w/ 125,000# sand and gelled water Swab back fluid to clean 						
6. Return to production						
•						
			ſ			
Spud Date:		Rig Release Da	ite:			
	<u></u>					
					·····	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE And HarportitLE Engineer DATE 09/13/10						
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	rolyn Doran Haynes	E-mail addre	ss <u>: cdoranhayne</u>	s@jhhc.org	PHONE: 432-684-6631	
For State Use Only	2				c 1 0010	
APPROVED BY:	Russ	TITLE PETRY) LEUM ENGINE		DATE SEP 2 1 2010	
Conditions of Approval (if a	ny):					