Submit One Copy To Appropriate District Office	oriate District State of New Mexico			Förm C-103		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and N	atural Resources	WELL API NO.		h 18, 2009	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION		5. Indicate Type			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	1220 South St. F Santa Fe, NM		STATE 6. State Oil & C	FEE X]	
1220 S. St. Francis Dr., Santa Fe, NM 87505	•			Jus Deuse 140.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL, OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCIL PROPOSALS.) 1. Type of Well: XOII Well Gas Well Other			7. Lease Name or Unit Agreement Name Herman			
1. Type of Well: XOil Well C						
2. Name of Operator Chesapeake	Operating, Ĭnc.	AUG 2 6 2010	9. OGRID Num	nber 147179		
3. Address of Operator PO. Box 184 Oklahoma C	96 ity, OK 73154-0496	HOBBSOCD	10. Pool name o			
4. Well Location						
Unit Letter F : 1650'	_feet from the North line and					
Section 8 Township 20S Range 38E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
3566' GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INT	SEQUENT RE					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORLD REMEDIAL WORLD PLUG AND ABANDON COMMENCE DRI				ALTERING CAS P AND A	ING 🗌 '	
<u> </u>	MULTIPLE COMPL	CASING/CEMEN		I AND A		
OTHER:	П	□ □ Locatión is re	eady for OCD ins	pection after P&A		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.						
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the						
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR						
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.						
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and						
other production equipment. X Anchors, dead men, tie downs and	I risers have been cut off at lea	st two feet below grou	ind level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed						
from lease and well location.						
All metal bolts and other materials to be removed.)	have been removed. Portable	bases have been remo	ved. (Poured onsit	le concrete bases de	o not have	
X All other environmental concerns	have been addressed as per O	CD rules.				
Pipelines and flow lines have beer retrieved flow lines and pipelines.	abandoned in accordance wit	h 19.15.35.10 NMAC	. All fluids have b	een removed from	non-	
When all work has been completed, ret	urn this form to the appropriat	e District office to sch	edule an inspectio	เก		
1		still has active ba	•			
SIGNATURE By	. 1 2	Senior Regulatory Co	<u>-</u>	_DATE 08/25/20	10	
TYPE OR PRINT NAME Bryan Arran	nt R.MAI	L: bryan,arrant@chk.	com			
For State Use Only	E-MAI	. Oryan, arranno Chk.	.com	PHONE: (405)935)-3/82	
APPROVED BY: Mark Conditions of Approved (form)	KitalenTITLE	Compliance	Africar	DATE_09/2	21/2010	
Conditions of Approval (if any):		l		-		