

District I
1625 N French Dr, Hobbs, NM 88241
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87503

RECEIVED

AUG 26 2010

HOBBSOCD

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division

1220 South St. F

Santa Fe

Form C-104
Revised June 10, 2003

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR A

AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Cimarex Energy Co. of Colorado 600 N. Marienfeld St., Ste. 600 Midland, TX 79701		² OGRID Number 162683
		³ Reason for Filing Code/ Effective Date NW / 06-09-10
⁴ API Number 30 - 005-29090	⁵ Pool Name Abc Wildcat	⁶ Pool Code 97722
⁷ Property Code 37526	⁸ Property Name Franklin 18 Federal Com	⁹ Well Number 004

This well has been placed in the pool designated below
If you do not concur notify the Hobbs OCD Geologist

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	18	15S	31E		375	South	375	East	Chaves

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	18	15S	31E		4835 330	5 North	387 395	East	Chaves
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				
F	P								

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
21778	Sunoco Inc R&M PO Box 2039 Tulsa, OK		O	
180055	Duke Energy Field Services 6120 S. Yale Ave. Ste 1100 Tulsa, OK		G	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description Same as above
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V. Well Completion Data

²⁵ Spud Date 04-01-10	²⁶ Ready Date 06-09-10	²⁷ TD MD 13177' TVD 8692'	²⁸ PBTD MD 13177' TVD 8692'	²⁹ Perforations No perfs, PEAK compl assly	³⁰ DHC, MC
³¹ Hole Size 17½"	³² Casing & Tubing Size 13⅜"	³³ Depth Set 380	³⁴ Sacks Cement 200		
8¾"	7"	0-8368'	1760		
8¾"	2⅞"	8368-8835'			
6⅞"	4½"	8799-12915'	PEAK, no cement		
	2⅞"	8115'			

VI. Well Test Data

³⁵ Date New Oil 06-09-10	³⁶ Gas Delivery Date 06-09-10	³⁷ Test Date 06-12-10	³⁸ Test Length 24	³⁹ Tbg. Pressure 250	⁴⁰ Csg. Pressure 100
⁴¹ Choke Size Open	⁴² Oil 86	⁴³ Water 17	⁴⁴ Gas 98	⁴⁵ AOF	⁴⁶ Test Method Producing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Natalie Krueger

Title: Regulatory Analyst

E-mail Address: nkrueger@cimarex.com

Date: August 25, 2010

Phone: 432-620-1936

OIL CONSERVATION DIVISION

Approved by:

Title:

PETROLEUM ENGINEER

Approval Date:

SEP 22 2010