

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88201 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-size: 2em; font-weight: bold; text-align: center; line-height: 1;">           RECEIVED         </div> <div style="position: absolute; top: 50%; left: 50%; transform: translate(-50%, -50%); font-size: 1.5em;">           State of New Mexico            Energy, Minerals and Natural Resources              Oil Conservation Division            1220 South St. Francis Dr.            Santa Fe, NM 87505         </div> </div>						Form C-105 July 17, 2008							
						1. WELL API NO. 30-025-39696													
						2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN													
						3. State Oil & Gas Lease No.													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name EW Walden													
						6. Well Number:  016													
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator Apache Corporation						9. OGRID 873													
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						11. Pool name or Wildcat Bline O&G(Oil)/Tubb O&G(Oil)/Dr/Wantz Abo													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	K	15	22S	37E		1343	S	1415	W	Lea									
BH:	M	15	22S	37E		1270	S	1252	W	Lea									
13. Date Spudded 06/19/2010	14. Date T.D. Reached 06/25/2010		15. Date Rig Released 06/26/2010		16. Date Completed (Ready to Produce) 07/28/2010			17. Elevations (DF and RKB, RT, GR, etc.) 3395' GR											
18. Total Measured Depth of Well 7322'			19. Plug Back Measured Depth 7247'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CPhDen/DLL/CSITT/SGR/BHP/CBL											
22. Producing Interval(s), of this completion - Top, Bottom, Name Abo 6689'-7215'; Drinkard 6432'-6565'; Tubb 6013'-6145'; Blinebry 5402'-5678'																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8-5/8"		24		1168'		12-1/4"		650 sx C											
5-1/2"		17		7322'		7-7/8"		1150 sx C											
24. LINER RECORD						25. TUBING RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET												
					2-7/8"	7232'													
26. Perforation record (interval, size, and number) Abo 6689'-7215' (acidize w/8000 gal 15% NEFE) Drinkard 6432'-6565' Tubb 6013'-6145' Blinebry 5402'-5678'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Drinkard 6432'-6565'</td> <td>4000 gal acid; 46,344 gal SS-35; 56,159# sand; 5124 gal linear gel</td> </tr> <tr> <td>Tubb 6013'-6145'</td> <td>2000 gal acid; 44,250 gal SS-25; 80,695# sand; 4746 gal linear gel</td> </tr> <tr> <td>Blinebry 5402'-5678'</td> <td>1344 gal acid; 32,239 gal SS-25; 59,333# sand; 5124 linear gel</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Drinkard 6432'-6565'	4000 gal acid; 46,344 gal SS-35; 56,159# sand; 5124 gal linear gel	Tubb 6013'-6145'	2000 gal acid; 44,250 gal SS-25; 80,695# sand; 4746 gal linear gel	Blinebry 5402'-5678'	1344 gal acid; 32,239 gal SS-25; 59,333# sand; 5124 linear gel
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																		
Drinkard 6432'-6565'	4000 gal acid; 46,344 gal SS-35; 56,159# sand; 5124 gal linear gel																		
Tubb 6013'-6145'	2000 gal acid; 44,250 gal SS-25; 80,695# sand; 4746 gal linear gel																		
Blinebry 5402'-5678'	1344 gal acid; 32,239 gal SS-25; 59,333# sand; 5124 linear gel																		
28. PRODUCTION																			
Date First Production 07/28/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Prod													
Date of Test 07/31/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 70	Gas - MCF 121	Water - Bbl. 222	Gas - Oil Ratio 1729												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 35.7													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp													
31. List Attachments Inclination, C-102's, C-103, C-104's (Logs submitted 7/21/2010 & 8/6/2010)																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude						Longitude													
						NAD 1927 1983													
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature Reesa Holland			Printed Name Reesa Holland			Title Sr. Engr Tech			Date 08/06/2010										
E-mail Address Reesa.Holland@apachecorp.com						 <b>PETROLEUM ENGINEER</b>													

DHC-HOB-0394

SEP 22 2010

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2407'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3334'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3666'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3895'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5021'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5090'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 5474'	T. Gr. Wash	T. Dakota	
T. Tubb 5710'	T. Delaware Sand	T. Morrison	
T. Drinkard 6203'	T. Bone Springs	T. Todilto	
T. Abo 6570'	T. Rustler 1125'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology