Office	s To Appropriate District	State of New Mexico	Form C-103
District I		Energy, Minerals and Natural Resources	June 19, 2008
1625 N. French District II	Dr., Hobbs, NN 882404	OIL CONSERVATION DIVISION	WELL API NO. / 30-025-39649
	Avc., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazo	s Rd , Aztec, NN 18441028 201	1220 South St. Francis Dr.	STATE 🗌 FEE 🛛 🗸
District IV		Sama re, Nivi 8/303	6. State Oil & Gas Lease No.
87505	ncis Dr., Santa <b>E OBBSO</b>	الأ	
		AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT R PROPOSALS.	ESERVOIR. USE "APPLICATIO	TO DRILL OR TO DEEPEN OR PLUG BACK TO A IN FOR PERMIT" (FORM C-101) FOR SUCH	Diamondback
1. Type of	Well: ⊠Oil Well /□ Gas V	Well  Other:	8. Well Number <sub>002</sub>
2. Name of Apache Corp			9. OGRID Number
3. Address			10. Pool name or Wildcat
1	Airpark Lane, Suite 3000 M	lidland, TX 79705 `	Blinebry O&G(Oil)/House; Tubb/House; Drk
4. Well Loc	ation		
Uni	t Letter J : 2310	feet from the South line and	feet from the East line
Sec	tion 14	Township 20S Range 38E	NMPM County Lea
		Elevation (Show whether DR, RKB, RT, GR, & '4' GR	etc.)
	12. Check Appro	opriate Box to Indicate Nature of Notic	e, Report or Other Data
	NOTICE OF INTEN	ITION TO:	JBSEQUENT REPORT OF:
PERFORM		UG AND ABANDON ☐ REMEDIAL W	
		<del>_</del> +	DRILLING OPNS. P AND A
		ILTIPLE COMPL 🔲 CASING/CEMI	ENT JOB
DOWNHOL	E COMMINGLE		`
OTHER:		OTHER: COM	
13. Desc		operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
13. Desc of st	arting any proposed work).	operations. (Clearly state all pertinent details,	
13. Desc of st or re	arting any proposed work). Scompletion.	operations. (Clearly state all pertinent details, SEE RULE 1103. For Multiple Completions:	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion
13. Desc of st or re	arting any proposed work). Scompletion.  as completed this well in the	operations. (Clearly state all pertinent details, SEE RULE 1103. For Multiple Completions: Blinebry Oil & Gas (Oil)/House; Tubb/House; D	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion prinkard.
13. Desc of st or re Apache h: 6/24/2010	arting any proposed work). Scompletion.  as completed this well in the MIRUSU. PBTD @ 7205'; 6967'-69', 6978'-80', 6993'-	operations. (Clearly state all pertinent details, SEE RULE 1103. For Multiple Completions:  Blinebry Oil & Gas (Oil)/House; Tubb/House; DTOC @ 95'. Perf Drinkard @ 6851'-53', 6862'-95', 7025'-27', 7032'-34', 7070'-72' w/2 SPF, 60	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion prinkard.  64', 6895'-97', 6909'-11', 6932'-34', 6946'-48',
13. Desc of st or re Apache ha 6/24/2010	arting any proposed work). Scompletion.  as completed this well in the MIRUSU. PBTD @ 7205'; 6967'-69', 6978'-80', 6993'-4.  Acidize Drinkard w/2000 ga	operations. (Clearly state all pertinent details, SEE RULE 1103. For Multiple Completions:  Blinebry Oil & Gas (Oil)/House; Tubb/House; DTOC @ 95'. Perf Drinkard @ 6851'-53', 6862'-95', 7025'-27', 7032'-34', 7070'-72' w/2 SPF, 60 als 15% NEFE acid, flush w/41 bbls 1% KCL	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion prinkard.  64', 6895'-97', 6909'-11', 6932'-34', 6946'-48', bholes
13. Desc of st or re Apache ha 6/24/2010	arting any proposed work). Scompletion.  as completed this well in the MIRUSU. PBTD @ 7205'; 6967'-69', 6978'-80', 6993'-4 Acidize Drinkard w/2000 ga Frac Drinkard w/46,746 gal	operations. (Clearly state all pertinent details, SEE RULE 1103. For Multiple Completions:  Blinebry Oil & Gas (Oil)/House; Tubb/House; Das Toc @ 95'. Perf Drinkard @ 6851'-53', 6862'-95', 7025'-27', 7032'-34', 7070'-72' w/2 SPF, 60 als 15% NEFE acid, flush w/41 bbls 1% KCL SS-30; 6384 gal linear gel; 60,000# 20/40 san	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion brinkard.  64', 6895'-97', 6909'-11', 6932'-34', 6946'-48', bholes
13. Desc of st or re Apache ha 6/24/2010	arting any proposed work). Scompletion.  as completed this well in the MIRUSU. PBTD @ 7205'; 6967'-69', 6978'-80', 6993'-4 Acidize Drinkard w/2000 ga Frac Drinkard w/46,746 gal Perf Tubb @ 6399'-6401', 6676'-78', 6704'-06', 6719'-2	operations. (Clearly state all pertinent details, SEE RULE 1103. For Multiple Completions: Blinebry Oil & Gas (Oil)/House; Tubb/House; DTOC @ 95'. Perf Drinkard @ 6851'-53', 6862'-95', 7025'-27', 7032'-34', 7070'-72' w/2 SPF, 60 als 15% NEFE acid, flush w/41 bbls 1% KCL SS-30; 6384 gal linear gel; 60,000# 20/40 san 6444'-46', 6478'-80', 6496'-98', 6510'-12', 6540'	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion brinkard.  64', 6895'-97', 6909'-11', 6932'-34', 6946'-48', bholes
13. Desc of st or re Apache ha 6/24/2010 6/25/2010 6/28/2010	arting any proposed work). Scompletion.  as completed this well in the MIRUSU. PBTD @ 7205'; 6967'-69', 6978'-80', 6993'-4.  Acidize Drinkard w/2000 ga Frac Drinkard w/46,746 gal Perf Tubb @ 6399'-6401', 6676'-78', 6704'-06', 6719'-4.  HCL acid.	operations. (Clearly state all pertinent details, SEE RULE 1103. For Multiple Completions: Blinebry Oil & Gas (Oil)/House; Tubb/House; DTOC @ 95'. Perf Drinkard @ 6851'-53', 6862'-95', 7025'-27', 7032'-34', 7070'-72' w/2 SPF, 60 als 15% NEFE acid, flush w/41 bbls 1% KCL SS-30; 6384 gal linear gel; 60,000# 20/40 san 6444'-46', 6478'-80', 6496'-98', 6510'-12', 6540' 21', 6729'-31', 6753'-55', 6773'-75', 6805'-07' w	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion brinkard.  64', 6895'-97', 6909'-11', 6932'-34', 6946'-48', bholes  d  42', 6584'-86', 6616'-18', 6637'-39', 6656'-58', by SPF, 51 holes. Acidize Tubb w/2184 gal 15%
13. Desc of st or re Apache ha 6/24/2010 6/25/2010 6/28/2010	arting any proposed work). Scompletion.  as completed this well in the MIRUSU. PBTD @ 7205'; 6967'-69', 6978'-80', 6993'-4.  Acidize Drinkard w/2000 ga Frac Drinkard w/46,746 gal Perf Tubb @ 6399'-6401', 6676'-78', 6704'-06', 6719'-4.  HCL acid.  Frac Tubb w/56,910 gal SS 6110'-12', 6125'-27', 6134'-4.	operations. (Clearly state all pertinent details, SEE RULE 1103. For Multiple Completions: Blinebry Oil & Gas (Oil)/House; Tubb/House; DTOC @ 95'. Perf Drinkard @ 6851'-53', 6862'-95', 7025'-27', 7032'-34', 7070'-72' w/2 SPF, 60 als 15% NEFE acid, flush w/41 bbls 1% KCL SS-30; 6384 gal linear gel; 60,000# 20/40 san 6444'-46', 6478'-80', 6496'-98', 6510'-12', 6540' 21', 6729'-31', 6753'-55', 6773'-75', 6805'-07' w	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion orinkard.  64', 6895'-97', 6909'-11', 6932'-34', 6946'-48', o holes  d  42', 6584'-86', 6616'-18', 6637'-39', 6656'-58', o holes. Acidize Tubb w/2184 gal 15%  Perf Blinebry @ 6028'-30', 6036'-38', 6090'-92',
13. Desc of st or re Apache h: 6/24/2010 6/25/2010 6/28/2010	arting any proposed work). Scompletion.  as completed this well in the MIRUSU. PBTD @ 7205'; 6967'-69', 6978'-80', 6993'-4.  Acidize Drinkard w/2000 ga Frac Drinkard w/46,746 gal Perf Tubb @ 6399'-6401', 6676'-78', 6704'-06', 6719'-4.  HCL acid.  Frac Tubb w/56,910 gal SS 6110'-12', 6125'-27', 6134'-4.  SPF, 42 holes	operations. (Clearly state all pertinent details, SEE RULE 1103. For Multiple Completions: Blinebry Oil & Gas (Oil)/House; Tubb/House; DTOC @ 95'. Perf Drinkard @ 6851'-53', 6862'-95', 7025'-27', 7032'-34', 7070'-72' w/2 SPF, 60 als 15% NEFE acid, flush w/41 bbls 1% KCL SS-30; 6384 gal linear gel; 60,000# 20/40 san 6444'-46', 6478'-80', 6496'-98', 6510'-12', 6540' 21', 6729'-31', 6753'-55', 6773'-75', 6805'-07' w 6-30; 6258 gal linear gel; 40,000# 20/40 sand.	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion orinkard.  64', 6895'-97', 6909'-11', 6932'-34', 6946'-48', o holes  d  42', 6584'-86', 6616'-18', 6637'-39', 6656'-58', o holes. Acidize Tubb w/2184 gal 15%  Perf Blinebry @ 6028'-30', 6036'-38', 6090'-92', 6276'-78', 6284'-86', 6298'-6300', 6328'-30' w/1
13. Desc of st or re Apache h: 6/24/2010 6/25/2010 6/28/2010 6/29/2010	arting any proposed work). Scompletion.  as completed this well in the MIRUSU. PBTD @ 7205'; 6967'-69', 6978'-80', 6993'-4.  Acidize Drinkard w/2000 ga Frac Drinkard w/46,746 gal Perf Tubb @ 6399'-6401', 6676'-78', 6704'-06', 6719'-4.  HCL acid.  Frac Tubb w/56,910 gal SS 6110'-12', 6125'-27', 6134'-4.  SPF, 42 holes  Acidize Blinebry w/2000 gal	operations. (Clearly state all pertinent details, SEE RULE 1103. For Multiple Completions: Blinebry Oil & Gas (Oil)/House; Tubb/House; DTOC @ 95'. Perf Drinkard @ 6851'-53', 6862'-95', 7025'-27', 7032'-34', 7070'-72' w/2 SPF, 60 als 15% NEFE acid, flush w/41 bbls 1% KCL SS-30; 6384 gal linear gel; 60,000# 20/40 san 6444'-46', 6478'-80', 6496'-98', 6510'-12', 6540'-21', 6729'-31', 6753'-55', 6773'-75', 6805'-07' w 6-30; 6258 gal linear gel; 40,000# 20/40 sand. 36', 6148'-50', 6182'-84', 6209'-11', 6245'-47', 6155' HCL acid; Frac Blinebry w/55,923 gal SS	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion orinkard.  64', 6895'-97', 6909'-11', 6932'-34', 6946'-48', o holes  d  42', 6584'-86', 6616'-18', 6637'-39', 6656'-58', o holes. Acidize Tubb w/2184 gal 15%  Perf Blinebry @ 6028'-30', 6036'-38', 6090'-92', 6276'-78', 6284'-86', 6298'-6300', 6328'-30' w/1
13. Desc of st or re Apache h: 6/24/2010 6/25/2010 6/28/2010 6/29/2010 6/30/2010 7/01/2010	arting any proposed work). Scompletion.  as completed this well in the MIRUSU. PBTD @ 7205'; 6967'-69', 6978'-80', 6993'-4.  Acidize Drinkard w/2000 ga Frac Drinkard w/46,746 gal Perf Tubb @ 6399'-6401', 6676'-78', 6704'-06', 6719'-4.  HCL acid.  Frac Tubb w/56,910 gal SS 6110'-12', 6125'-27', 6134'-4.  SPF, 42 holes  Acidize Blinebry w/2000 gal CO & circ hole clean. 7/02/	operations. (Clearly state all pertinent details, SEE RULE 1103. For Multiple Completions: Blinebry Oil & Gas (Oil)/House; Tubb/House; DTOC @ 95'. Perf Drinkard @ 6851'-53', 6862'-95', 7025'-27', 7032'-34', 7070'-72' w/2 SPF, 60 als 15% NEFE acid, flush w/41 bbls 1% KCL SS-30; 6384 gal linear gel; 60,000# 20/40 san 3444'-46', 6478'-80', 6496'-98', 6510'-12', 6540'-21', 6729'-31', 6753'-55', 6773'-75', 6805'-07' w 6-30; 6258 gal linear gel; 40,000# 20/40 sand. 36', 6148'-50', 6182'-84', 6209'-11', 6245'-47', 60 als 15% HCL acid; Frac Blinebry w/55,923 gal SS 2010 RIH w/prod. equip. 7/06/2010 Set 640	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion Orinkard.  64', 6895'-97', 6909'-11', 6932'-34', 6946'-48', O holes  d  42', 6584'-86', 6616'-18', 6637'-39', 6656'-58', O holes. Acidize Tubb w/2184 gal 15%  Perf Blinebry @ 6028'-30', 6036'-38', 6090'-92', 6276'-78', 6284'-86', 6298'-6300', 6328'-30' w/1  6-30; 5745 gal linear gel; 130,000# 20/40 sand Pumping Unit & start prod to battery from B/T/D
13. Desc of st or re Apache h: 6/24/2010 6/25/2010 6/28/2010 6/29/2010	arting any proposed work). Scompletion.  as completed this well in the MIRUSU. PBTD @ 7205'; 6967'-69', 6978'-80', 6993'-4.  Acidize Drinkard w/2000 ga Frac Drinkard w/46,746 gal Perf Tubb @ 6399'-6401', 6676'-78', 6704'-06', 6719'-4.  HCL acid.  Frac Tubb w/56,910 gal SS 6110'-12', 6125'-27', 6134'-4.  SPF, 42 holes  Acidize Blinebry w/2000 gal	operations. (Clearly state all pertinent details, SEE RULE 1103. For Multiple Completions: Blinebry Oil & Gas (Oil)/House; Tubb/House; DTOC @ 95'. Perf Drinkard @ 6851'-53', 6862'-95', 7025'-27', 7032'-34', 7070'-72' w/2 SPF, 60 als 15% NEFE acid, flush w/41 bbls 1% KCL SS-30; 6384 gal linear gel; 60,000# 20/40 san 6444'-46', 6478'-80', 6496'-98', 6510'-12', 6540'-21', 6729'-31', 6753'-55', 6773'-75', 6805'-07' w 6-30; 6258 gal linear gel; 40,000# 20/40 sand. 36', 6148'-50', 6182'-84', 6209'-11', 6245'-47', 6155' HCL acid; Frac Blinebry w/55,923 gal SS	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion Orinkard.  64', 6895'-97', 6909'-11', 6932'-34', 6946'-48', O holes  d  42', 6584'-86', 6616'-18', 6637'-39', 6656'-58', O holes. Acidize Tubb w/2184 gal 15%  Perf Blinebry @ 6028'-30', 6036'-38', 6090'-92', 6276'-78', 6284'-86', 6298'-6300', 6328'-30' w/1  6-30; 5745 gal linear gel; 130,000# 20/40 sand Pumping Unit & start prod to battery from B/T/D
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