

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008											
<div style="display: flex; justify-content: space-between;"> <div style="text-align: left;"> RECEIVED JUL 29 2010 HOBBSOCD </div> </div>																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4 Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC)						5. Lease Name or Unit Agreement Name NORTH VACUUM ABO NORTH UNIT 6. Well Number: <div style="text-align: center;">113</div>											
7 Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																	
8 Name of Operator <div style="text-align: center;">SHERIDAN PRODUCTION COMPANY, LLC</div>						9 OGRID <div style="text-align: center;">252496</div>											
10 Address of Operator <div style="text-align: center;">9 GREENWAY PLAZA, SUITE 1300, HOUSTON, TX 77046</div>						11 Pool name or Wildcat <div style="text-align: center;">VACUUM; ABO, NORTH</div>											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	E	1	17S	34E	E	2471	N	166	W	LEA							
BH:	E	1	17S	34E	E	2471	N	166	W	LEA							
13. Date Spudded 6/12/10	14 Date T.D Reached 7/03/10	15 Date Rig Released 7/03/10		16 Date Completed (Ready to Produce) 7/25/10		17. Elevations (DF and RKB, RT, GR, etc.) 4045'											
18 Total Measured Depth of Well 9038		19 Plug Back Measured Depth 8954		20. Was Directional Survey Made? NO		21 Type Electric and Other Logs Run ARRAY INDUCTION, COMP NEUTRON GAMMA RAY, BOREHOLE PROFILE											
22 Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">ABO FORMATION - 8652-8716</div>																	
23 CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
11-3/4		42		1802		14-3/4		Attached		0							
8-5/8		32		4600		11		Attached		0							
5-1/2		17		9032		7-7/8		Attached		0							
24. LINER RECORD																	
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN												
NA																	
25. TUBING RECORD																	
SIZE	DEPTH SET		PACKER SET														
2-7/8	8717		NA														
26 Perforation record (interval, size, and number) 8652-8668 (4spf., 68 holes) 8690-8716 (4spf., 108 holes)																	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8652-8716</td> <td>40K/gal - 15% UltraGel 40k gal gel wtr</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>										DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8652-8716	40K/gal - 15% UltraGel 40k gal gel wtr				
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28. PRODUCTION																	
Date First Production 7/25/10		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 1-1/2" PUMP				Well Status (Prod. or Shut-in) PROD.											
Date of Test 7/25/10	Hours Tested 24	Choke Size 0/64	Prod'n For Test Period	Oil - Bbl 43	Gas - MCF 21	Water - Bbl 17	Gas - Oil Ratio 488.37										
Flow Tubing Press. NA	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 43	Gas - MCF 21	Water - Bbl 17	Oil Gravity - API - (Corr.) 37											
29. Disposition of Gas (Sold, used for fuel, vented, etc) <div style="text-align: center;">SOLD</div>							30. Test Witnessed By <div style="text-align: center;">JAMES BUSH</div>										
31 List Attachments C-104, C-103, SET OF LOGS RUN, DEVIATION SURVEY, WELLBORE SKETCH, CEMENTING REPORTS, CLOSED LOOP PERMIT																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. <div style="text-align: center;">NA</div>																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="text-align: center;">NA</div>																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature			Printed Name: JOYCE A. WILLIAMS		Title: OPERATIONS ANALYST		Date: 07/26/10										
E-mail Address: jwilliams@sheridanproduction.com																	

SEP 2 2 2010

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology