

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico RECEIVED Minerals and Natural Resources SEP 21 2010 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 HOBBSOCD				Form C-105 July 17, 2008						
		1. WELL API NO.		30-025-20786								
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.		B-1399								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
4. Reason for filing:				5. Lease Name or Unit Agreement Name								
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)				Vacuum Glorieta Engsl Unit ✓ 6. Well Number: 048-01 well #1 ✓								
<input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)												
7. Type of Completion:												
<input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Reactivation												
8. Name of Operator				9. OGRID								
ConocoPhillips Company ✓				217817								
10. Address of Operator				11. Pool name or Wildcat								
3300 N "A" St Bldg 6, Midland, TX 79705				Vacuum ✓ Glorieta								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County		
Surface:	K	33	17S	35E		2105	S	1980	W	Lea ✓		
BH:												
13. Date Spudded		14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)				
05/04/1964						08/25/2010						
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run				
6226'												
22. Producing Interval(s), of this completion - Top, Bottom, Name												
Vacuum, Glorieta												
23. CASING RECORD (Report all strings set in well)												
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
8.625"		24		6123		12.25"		700 sx				
4.5"		10.5		6226		7.875		1050 sx				
24. LINER RECORD												
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN				
25. TUBING RECORD												
SIZE		DEPTH SET		PACKER SET								
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED				
28. PRODUCTION												
Date First Production			Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)					
08/25/2010							prod					
Date of Test		Hours Tested		Choke Size		Prod'n For Test Period		Oil - Bbl		Gas - MCF	Water - Bbl.	Gas - Oil Ratio
08/25/2010								2		1	105	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl		Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr)
65		45										
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										30. Test Witnessed By		
31. List Attachments C-103, C-104												
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit												
33. If an on-site burial was used at the well, report the exact location of the on-site burial:												
Latitude Longitude NAD 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief												
Signature				Printed Name				Title				Date
B. D. Maiorino				Brian D Maiorino				Regulatory Specialist				08/30/2010
E-mail Address				PETROLEUM ENGINEER								
brian.d.maiorino@conocophillips.com				KZ SEP 22 2010 PM								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology