

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD-HOBBS
RECEIVEDFORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

SEP 21 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
LC 059152-B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
SandRidge E&P, LLC3a. Address
123 Robert S Kerr Ave
OKC OK 73102-64063b. Phone No. (include area code)
(405) 429-55004. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL B, Sec 24, T17S, R32E
130S' FNL, 1336' FEL

7. If Unit of CA/Agreement, Name and/or No.

Caprock Maljamar Unit

NM 91009 X

8. Well Name and No.
Caprock Maljamar Unit #1739. API Well No.
30 025 3220110. Field and Pool or Exploratory Area
Maljamar; Grayburg-san Andres11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other remedial work
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7-26-10 MI RU PU. ND WH, NU BOP. RU FL to swab tank.

7-27-10 RU Gray WL. Ran FP. Tagged rods @ 3757'. Tbg free @ 3557'. RIH w/chem cutter & cut tbg @ 3730'. POH & RD WL. POH w/112 jts 2-7/8" tubing & cut off. RIH w/OS w/grapple, bumper sub and DCs on 2-7/8" tbg. Latched onto fish @ 3730'. Jarred & freed. POH w/tbg.

7-28-10 Finished pig tbg, SN, perf sub, & MA. Joint 2-jts. above SN flat from collar to collar. Have casing problem @ apx 3860'. RIH w/ 4-1/2" swedge, bmrp sub, jars & DCs. Tagged @ 3860'. Swedged 3860 & 4050'. POH w/swedge. RIH w/4-3/4" swedge & BHA. Swedged 3860'. Took 45,000# to work thru. Swedged thru 4050'. PU above 3860'. Still took 45,000# to work thru.

7-29-10 Ran back thru tight spot @ 3860'. Had 25,000# drag. Went thru place @ 4050' 2-3000# drag. Pld swedge. RIH w/4-3/4" bit. Went thru both tight spots without tagging anything. Ran on dn & tagged @ 4113'. POH & LD bit. RU Gray WL. Set CIBP @ 3928'. Perf 4 shots @ 3890'. RD WL.

7-30-10 PU & RIH w/pkr & 2-7/8" tbg. Set pkr @ 3850'. RU Rising Star. Tried to est rate. Press to 1500 psi; got 1/4 bbl in perf @ 3890'. Rel pkr. RIH to 3890'. RU Petro Plex. Spotted 500 gals 15% NEFE across perms. PU to 3850' & rev 10 bbls out. Set pkr @ 3850'. Press to 950 psi. Perfs did not break dn. Rel pkr. POH & LD pkr. RU Gray WL. Perf 4 shots @ 3840'. RD WL. Loaded csg w/9 bbls & press to 600 psi. No bleed off. RIH w/tbg open ended. Rev acid out of hole. Spnd 5 bbls (20 sx) cmt @ 3898'. POH w/10 jts to 3566'. Rev out. Press csg to 600 psi: no bleed off.

8-2-10 POH w/tbg. PU & RIH w/4-3/4" bit, DCs on 2-7/8" tbg. Tagged @ 3679'. RU rev unit. DOC 3679-3900 & fell out. Circ hole clean & press csg to 500 psi - OK. RIH to CIBP @ 3928' & D/O. RIH & tagged @ 4119'. Drd iron sulfide & scale 4119-4230 & kept plugging off & quit making hole. Circ hole clean.

8-3-10 RIH w/4-3/4" bit & DCs on 2-7/8" tbg. Tagged @ 4220'. RU swivel. could not get any progress reverse so started conventional circ. Drd iron sulfide to 4234'. Started getting matal back. PU & circ hole clean. POH LD bit & DCs. RD rev unit.

8-4-10 RU Bo Monk testers. Tstd 2-7/8" tbg BIH to 6000 psi. RIH w/pkr to 3937'. RD testers. RU Petro Plex. A/perfs 3999-4231 w/4500 gals 15% NEFE

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Terri Stathem

Title Regulatory Manager

Signature

Terri Stathem

Date 08/10/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title
Office

Date

SEP 16 2010

Is/ Dustin Winkler

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to provide false information to the Bureau of Land Management, United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

PETROLEUM ENGINEER

SEP 22 2010

w/900# RS. Sptd acid. Set pkr @ 3937'. Started pmpg dn tubing & csg communicated. Rel pkr & reset @ 3904'. Loaded csg w/3 bbls & press to 250 psi – OK. P/acid in 4 stages. Flushed w/30 bbls. ISIP 2468 psi, Max press 2810 psi. AIR 3.7 BPM. Flowed well 1 hr.

8-5-10 F/well 2 hrs. RU swab equip. IFL 1000'. Made 30 swab runs in 10 hrs. FFL 2500'.

8-6-10 Swabbed. Wtr cleaned up. RD swab equipment. Rel pkr. POH LD pkr.

8-9-10 PU & RIH w/BHA & 116 jts 2-7/8" J-55 6.5# 8 rd EUE tbg, set @ 3842'. ND BOP, NU WH. Ran pmp & rods. Hung well on. Press tbg to 500 psi w/pmp – ok. RD PU. Returned well to production.