Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB NO. 1004-0135 Expires. July 31, 2010

LEA COUNTY, NM

SUNDRY NOTICES ANI Do not use this form for prop abandoned well. Use form 31	5. Lease Serial No. NMLC029406B  6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other	7 If Unit or CA/Agreement, Name and/or No	
1. Type of Well Gas Well Other		8. Well Name and No. PINTAIL FEDERAL 1
2 Name of Operator MACK ENERGY CORPORATION / E-Mail.	9. API Well No. 30-025-39527-00-S1	
3a. Address P O BOX 960 ARTESIA, NM 88211-0960	3b. Phone No. (include area code) Ph: 575-748-1288 Fx: 575-746-9539	10 Field and Pool, or Exploratory MALJAMAR, Grayburg SR
4. Location of Well (Footage, Sec., T., R., M., or Survey	11. County or Parish, and State	

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		ТҮРЕ С	OF ACTION	
□ Notice of Intent  Subsequent Report □ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	□ Water Shut-Off □ Well Integrity □ Other Production Start-up

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/29/2010 PERFORATED 4108-4410' 40 HOLES. 6/30/2010 ACIDIZE W/ 2100 GALS 15% HCL

Sec 8 T17S R32E NESW 1650FSL 2310FWL

7/7/2010 FRAC 162,190# WHITESAND 16/30, 43,190# SIBERPROP, 65,478 gals Viking, 3,948 gals 10# gel. 7/8/2010 RIH W/ 142 JTS 2 7/8", 6.5#, J-55 TUBING, SN @ 4417', 2 1/2x2x24" pump.

14. Thereby certify	For MACK ENE	v1111 verified by the BLM Well Information System RGY CORPORATION, sent to the Hobbs ssing by CHERYLE RYAN on 08/12/2010 (10CMR0220SE)
Name (Printed/T	yped) DEANA WEAVER	Title PRODUCTIN CLERK
Signature	(Electronic Submission)	Date 08/09/2010
	THIS SPACE FO	R FEDERAL OR STATE OFFICE USE
Approved By	CCEPTED	ROGER HALL Title PETROLEUM ENGINEER Date 09/16/20
certify that the applica	al, if any, are attached. Approval of this notice does ant holds legal or equitable title to those rights in the applicant to conduct operations thereon.	not warrant or subject lease Office Hobbs