Submit I Copy To Appropriate District Office	State of New Me		Form C-103
District I	Energy, Minerals and Natur	ral Resources WELL A	October 13, 2009
1625 N. French Dr., Hobbs, NM 8 RECEIVED			30-005-01076
The state of the s		DIVISION 5. Indicate Dr.	ate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 8741SEP 22 20101220 South St. Francis Dr. Santa Fe, NM 87505			TATE X FEE V
1000 Rio Brazos Rd., Aztec, NM 8741SEP 22 20101220 300011 St. 1 tantes Dr. District IV 1220 S St. Francis Dr., Santa Fe, NM BBSOCD 87505			Oil & Gas Lease No.
87505			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Name or Unit Agreement Name Queen Sand Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injector			Number 42
2. Name of Operator Celero Energy II, LP			ID Number
			247128 I name or Wildcat
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701			; Queen
4. Well Location			
Unit Letter H: 1980 feet from the North line and 660 feet from the East line			
Section 16 Township 14S Range 31E NMPM CountyChaves			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	1238' GR		
12. Check Appr	opriate Box to Indicate N	ature of Notice, Report of	or Other Data
NOTICE OF INTENTION TO: V SUBSEQUENT REPORT OF:			NT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOF			☐ ALTERING CASING ☐
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR			PNS. PANDA
	ULTIPLE COMPL	ÇASING/CEMENT JOB	
DOWNHOLE COMMINGLE			
OTHER: Sidetrack around junked hole	$\overline{\mathbb{X}}$	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
1. Sqz exisiting completion through CICR @ 2630'.			
2. Set whipstock @ 2630', cut window & pilot hole.			
3. Run 2 degrees motor & slide drill 100'. Run straight hole motor & drill to TD of 2910'.			
4. Run & cmt partial 4" liner from 2532-2910'. 5. Run & cmt 4" tieback at 2532' to surface.			
6. Drill out, perforate Queen Sand at 2880-2895' & return well to injection			
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Spud Date:	Rig Release D	ate:	·
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I havely contify that the information about	ve is true and complete to the h	est of my knowledge and heli	ief
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE THE STATE OF THE	TITLE Regula	atory Analyst	DATE_09/21/2010
44		in thunt@calaraanayayaa	DHUNE: (433)404 1003
Type or print name Lisa Hunt For State Use Only	E-mail addres	s: <u>lhunt@celeroenergy.com</u>	PHONE: (432)686-1883
APPROVED BY Jongshie TITLE STAFF MAX DATE 9-22-10			
Conditions of Approval (if any).			