

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 21 2010

HOBBSOCD

1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☒ Other b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrvr., Other: <u>Convert to Injection</u>						6. If Indian, Allottee or Tribe Name 7. Unit or CA Agreement Name and No.					
2. Name of Operator Apache Corporation						8. Lease Name and Well No. West Blinberry Drinkard Unit #20					
3. Address 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224				3a. Phone No. (include area code) 918-491-4864		9. AFI Well No. 30-025-06432					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 1980 FNL & 660 FEL At surface UL H, Sec 8, T21S, R37E At top prod. interval reported below At total depth						10. Field and Pool or Exploratory Eunice; Bli-Tu-Dri, N (22900) 11. Sec., T., R., M., on Block and Survey or Area 8-21S-37E					
15. Date T.D. Reached 04/13/1950				16. Date Completed 02/01/2010 ☐ D & A ☐ Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3522'					
18. Total Depth: MD 6733' TVD		19. Plug Back T.D.: MD 6718' TVD		20. Depth Bridge Plug Set: MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)						22. Was well cored? ☐ No ☐ Yes (Submit analysis) Was DST run? ☐ No ☐ Yes (Submit report) Directional Survey? ☐ No ☐ Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
NC											
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-3/8"	5744'	5744'									
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) Blinberry				5785' - 6050'				Injection			
B) Drinkard				6553' - 6704'				Injection			
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, etc.											
Depth Interval		Amount and Type of Material									
5785' - 6050'		2000 gals HCI									
6553' - 6704'		4000 gals HCI									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			→								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
			→					Injection			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			→								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
			→								

ACCEPTED FOR RECORD

 SEP 20 2010
 /s/ Roger Hall
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

72.

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

Original MIT submitted to OCD..

Bureau of Land Management
RECEIVED

AUG 25 2010

Carlsbad Field Office,
Carlsbad, N.M.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) S Mackay

Title Engineering Tech

Signature

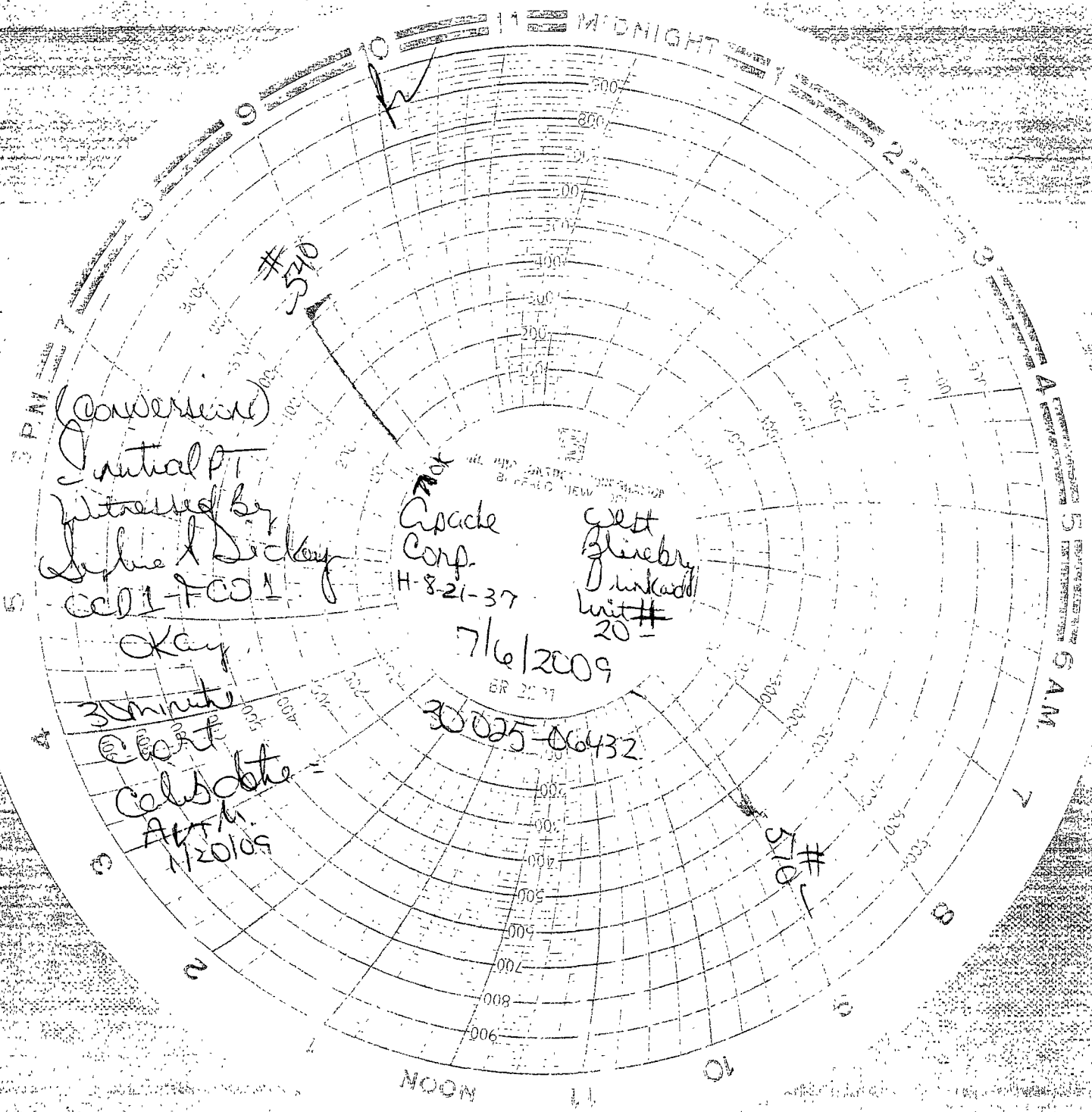
S Mackay

Date 03/05/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)



(Governing)
Initial PT
Witnessed by
Lefine & DeKey
CCL1-FCO1

Max
Cusack
Corp.
H-821-37

West
Glineby
Dinkard
Unit #
20

7/6/2009
BR 2007

30025-06432

OKay
3 minute
CCL1
Calisobte
ATTN
1/20/09