Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. NMNM 031741A

SUNDRY NOTICES AND REPORTS ON WELLSEP 2 1 2010

Do not use this form for proposals to drill or to re-enter an analysis.

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (A	PD) for such propBBSOCE)
SUBMIT IN TRIPLICATE – Other instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No.
1 Type of Well . ☐ Gas Well ☑ Other Inju	ection Well	8. Well Name and No. West Blinebry Drinkard Unit #21
2. Name of Operator Apache Corporation		9. API Well No. 30-025-06440
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224	918-491-4864	Eunice; Bli-Tu-Dri, N (22900)
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 1980 FNL & 660 FWL UL E, Sec 9, T 21S, R 37E		11. Country or Parish, State Lea County, New Mexico
12. CHECK THE APPROPRIATE BO	X(ES) TO INDICATE NATURE OF NOTIC	E, REPORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACT	ION
Notice of Intent Acidize Alter Casing	Fracture Treat Recla	action (Start/Resume) Water Shut-Off Well Integrity
Subsequent Report Casing Repair		mplete Other
Final Abandonment Notice Convert to Injection	<u> </u>	orarily Abandon r Disposal
following completion of the involved operations. If the operative testing has been completed. Final Abandonment Notices must determined that the site is ready for final inspection.) This well was previously production equipment. 6/16/09 MIRU. POOH production equipment. 6/18/09 Tag fill @ 6630'. Drill out fill to cmt retainer @ 6675'. 6/19/09 Drill out cmt retainer @ 6675' and clean out to PBTD 6/22/09 Perf Lower Drinkard @ 6648-56, 6660-66' 2 SPF, 28 6/23/09 Isolate and acid Drinkard from 6521' - 6620' and 6644. Isolate and acid Blinebry from 5787' - 6001' w/ 4000 6/24 - 7/07/09 Ran MIT, did not pass. Tested and repaired we sand on top. Shot 4 squeeze holes @ 2100'. Squeez POOH RBP @ 4000'.	be filed only after all requirements, including Apache converted this well to injection i 6706'. holes. B' - 6666' w/ 4000 gals HCl. gals HCl. ellhead, still did not pass. Isolated csg lea	reclamation, have been completed and the operator has in the Blinebry/Drinkard via the following procedure: k between 2014' - 2147'. Set RBP @ 4000' w/ 2 sx
7/07/09 RIH w/ 2-3/8" injection string to 5744'. 7/10/09 Ran MIT and shut well in pending completion of injection lines. 10/29/09 Ran MIT for OCD. Witnessed by Mark Whitaker. Still pending completion of injection lines.		
2/1/10 Began injection in the Blinebry/Drinkard. SEP 2 0 2010 /s/ Roger Hall		
14. I hereby certify that the foregoing is true and correct. Name (Printe	d/Typed)	
Sophie Mackay	Title Engineering Tech	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Signature Sophie Machay	Date 03/05/2010	
THIS SPACE	FOR FEDERAL OR STATE OF	FICE USE
Approved by	9-21-10 _{ritle}	Date SEP 2 2 2010
Conditions of approval, if any, are attached. Approval of this notice does	s not warrant or certify	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction (Instructions on page 2)

entitle the applicant to conduct operations thereon.