Form 3160-4 (August 2007)

*(See instructions and spaces for additional data on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

SEP 21 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG HOBBSOCD 5. Lease Serial No. HOBBSOCD NMNM 031741A Gas Well Dry Other Work Over Deepen Plug Back Diff. Resvr, la. Type of Well Oil Well 6. If Indian, Allottee or Tribe Name New Well b. Type of Completion: 7. Unit or CA Agreement Name and No. Other: Convert to Injection 2. Name of Operator Apache Corporation 8. Lease Name and Well No. West Blinebry Drinkard Unit #21 3. Address 6120 S Yale Ave, Suite 1500 Ba. Phone No. (include area code) AFI Well No. Tulsa, OK 74136-4224 918-491-4864 30-025-06440 4. Location of Well (Report location clearly and in accordance with Federal requirements) 10. Field and Pool or Exploratory Eunice; Bli-Tu-Dri, N (22900) 1980 FNL & 660 FWL At surface UL E, Sec 9, T21S, R37E 11. Sec., T., R., M., on Block and Survey or Area 9-21S-37E At top prod. interval reported below 12. County or Parish 13. State NM Lea At total depth 14. Date Spudded 15. Date T.D. Reached 16. Date Completed 02/01/2010 17. Elevations (DF, RKB, RT, GL)* 03/15/1948 02/11/1948 __D & A Ready to Prod. 3508' 18. Total Depth: MD 19. Plug Back T.D.: MD 6706 6710 20. Depth Bridge Plug Set: MD TVD TVD TVD □ No □ No Yes (Submit analysis)
Yes (Submit report) 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22 Was well cored? Was DST run? Directional Survey? ☐ No Yes (Submit copy) 23. Casing and Liner Record (Report all strings set in well) Stage Cementer, Depth No. of Sks. & Slurry Vol. Cement Top* Hole Size Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Amount Pulled Type of Cement (BBL) NC Tubing Record Depth Set (MD) Packer Depth (MD) Depth Set (MD) Packer Depth (MD) Size Size Size Depth Set (MD) Packer Depth (MD) 2-3/8" 5744' 5744' 25. Producing Intervals Perforation Record Top Perf. Status Formation Bottom Perforated Interval Size No. Holes A) Blinebry 5787' - 6001' Injection Drinkard 6521' - 6666' Injection C) D) 27 Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Amount and Type of Material **ACCEPTED FOR RECORD** 5787' - 6001' 4000 gais HCI 6521' - 6666' 4000 gais HCl SEP 2 0 2010 28. Production - Interval A Date First Test Date Hours Production Methal Roger Hall Test Oil Gas Water Oil Gravity Gas Produced Tested Production BBL MCF BBL Corr. API Gravity BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE Choke Tbg. Press. Csg. 24 Нг. Oil Gas Well Status Water Gas/Oil BBL Size Flwg. Press. Rate MCF BBL Ratio Injection SI 28a. Production - Interval B Date First Test Date Hours Oil Test Gas Water Oil Gravity Gas Production Method BBL Produced Tested Production BBL MCF Corr. API Gravity Choke Tbg. Press. Csg. 24 Hr. ЮıΙ Gas Water Gas/O1l Well Status Size Flwg. Press. Rate BBL MCF BBL Ratio

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28b. Produ	uction - Inte				*					
Date First Produced	Test Date	Hours Tested	Test Production	Oıl BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
]		1				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	-	
28c. Production - Interval D										
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Соп. АРІ	Gravity		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio			•
29. Dispos	sition of Ga	s (Solid, u	sed for fuel, ve	nted, etc.,			L		5	
										
30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers									ion (Log) Markers	
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and										
recoveries.										
Formation		Тор	Bottom		Descriptions, Contents, etc.				Name	Тор
		Тор								Meas. Depth
32. Addit	nonal remar	ks (includ	e plugging pro	cedure):						
32. Additional remarks (include plugging procedure): Bureau of Land Management Original MIT submitted to OCD IVED										
	1 m	Carlsba	5 2 5 201 ad Field Off sbad, N.M.	ice	and a second distribution of the second seco		·			
33. India	ate which its	ems have	been attached	y placino	a check in the	appropriate bo	oxes:			
Ele	ctrical/Mech	anical Log	s (1 full set req	(d.)		Geologic Repo			Directional Survey	
										
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) S Mackay Title Engineering Tech										
Signature Date 03/05/2010										
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.										

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