

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCD Hobbs
RECEIVED
SEP 21 2010
HOBBSOCD

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

16696

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FSL 2310 FEL NWSE(J) Sec 22 T23S R37E

5. Lease Serial No.

LC030187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

LaMunyon B Federal #2

9. API Well No.

30-025-10835

10. Field and Pool, or Exploratory Area

Langlie Mattix 7R QN GB

11. County or Parish, State

Lea

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

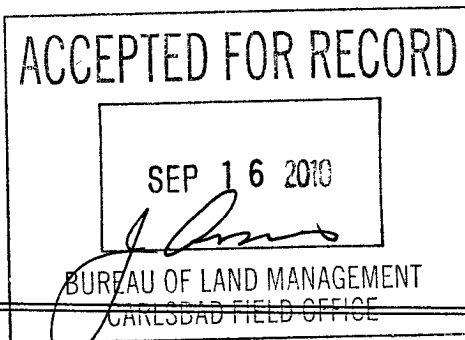
TYPE OF ACTION

- | | | | |
|-----------------------------------------------|------------------------------------------------------|----------------------------------------------------|-----------------------------------------|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

See Attached



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

9/14/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

8/17/10 MIRU, POOH w/ rods, pump, NDWH, NUBOP, Rel TAC
8/18/10 POOH w/ tbg
8/19/10 Pump 40bbls 10# brine, POOH w/ tbg, RUWL, RIH & set CIBP @ 3559'
8/20/10 RIH & tag CIBP @ 3559', circ hole w/ 10# MLF, spot 25sx cmt, Calc TOC @ 3318', POOH w/ tbg
RUWL, RIH & perf @ 2640', RDWL, RIH w/ pkr & set @ 2107', unable to EIR @ 1200#, POOH w/ pkr
8/23/10 RIH w/ tbg to 2716', M&P 25sx cmt @ 2716', POH, WOC 4 hrs. RIH to 2730' no tag.
8/24/10 RIH w/ pkr, set @ 2107', attempt to EIR into perfs @ 2640', unsuccessful, POOH w/ pkr
RIH to 2695', spot 25sx cmt @ 2695', POOH, WOC
Dug out cellar, change valves on Bradenhead
8/25/10 RIH & tag cmt @ 2213'. Circ w/ 10# MLF.
RIH & set pkr @ 100', pressure test casing, no test. Move pkr to 765', pressure to 1000#, held ok. Move
pkr to 509', pressure test casing, no test. Isolate csg leak @ 604-669', POOH.
RU WI, Perf @ 1757', RDWL, RIH & set pkr @ 1212', EIR @ 1.5BPM @ 900#, sqz 50sx cmt, WOC.
8/26/10 POOH w/ pkr, RIH & tag cmt @ 1597', POOH. RIH w/ WL & perf @ 1200', RDWL..
RIH & set pkr @ 669', EIR @ 1.5BPM @ 800#, sqz 50sx cmt w/ 2% CaCl₂, WOC.
POOH w/ pkr, RIH & tag cmt @ 1085', POOH.
RIH & set pkr @ 359', sqz 50sx cmt @ 607-669' w/ full returns to surface, SI, WOC
8/27/10 POOH w/ pkr, RIH w/ WL, tag cmt @ 445', PUH & perf @ 391', RDWL
NDBOP, NUWH, EIR @ 2BPM w/ full returns, pump 210sx cmt circ to surface
8/28/10 NDWH, RIH w/ WL & tag cmt @ 23', Perf @ 23', RDWL, NUWH, Circ 20sx cmt to surf
RDPU, Cutoff WH, cmt @ surf, weld on dry hole marker, MO