

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

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FORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	
3a. Address 20 North Broadway, Ste 1500, Oklahoma City, OK 73102	3b. Phone No. (include area code) 405-552-4615
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 760 FSL 1980 FEL O 24 T2S R32E	

5. Lease Serial No. NMNM-81633
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Well Name and No. Checkers 24 Federal 7
9. API Well No. 30-025-34023
10. Field and Pool, or Exploratory Area Red Tank Bone Springs
11. County or Parish, State LEA NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ACTUAL WELLBORE PLUG & ABANDONMENT

- 8/6/10--MIRU. Release Arrowset packer from 5201'. POOH w/2-7/8" tubing.
- Set CIBP at 8840'. Circulate wellbore w/9.5# mud. Cap CIBP @ 8840' w/25 sx cmt. (Calc. PBD at 8588') (Bone Spring perms from 8890' - 8924')
- Spot 25 sx cmt from 5850' to 6100'.
- Spot 25 sx cmt from 4750' to 5000'. Tagged TOC @ 4768'. (8-5/8" shoe @ 4875')
- Cut 5-1/2" casing at 4695'. POOH w/casing and LD casing.
- Spot 60 sx cmt at 4768'. Tagged TOC @ 4490'. (covers stub plug and base of salt at 4592')
- Spot 30 sx cmt from 985' to 1100'. (salt top at 1100')
- Spot 30 sx cmt @ 900'. Tagged TOC @ 765'. (13-3/8" shoe at 850')
- Spot 30 sx cmt from 118' to surface. Wellbore plugged out on 8/21/10
- 9/9/10--Cut wellhead off 3' BGL. Set ground level dry hole marker. Wellbore plugged & abandoned.

**Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.**

Reclamation Due 2-17-10

14. I hereby certify that the foregoing is true and correct Name: Ronnie Slack		Title Operations Technician	ACCEPTED FOR RECORD
Signature <i>Ronnie Slack</i>		Date 9-10-10	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by <i>EG 9-22-10</i>	Title <i>ENVIRONMENTAL MANAGER</i>	Date SEP 16 2010	SEP 22 2010
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct or operations thereon.		BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: CHECKERS 24 FEDERAL 7		Field: RED TANK	
Location: 760' FSL & 1980' FEL; SEC 24-T22S-R32E		County: LEA	State: NM
Elevation: 3764' KB; 3749' GL		Spud Date: 4/9/98	Compl Date: 5/14/98
API#: 30-025-34023	Prepared by: Ronnie Slack	Date: 9/10/10	Rev:

WELLBORE PLUGGED & ABANDONED
9/9/10

17-1/2" hole
13-3/8", 48#, H40, @ 850'
Cmt'd w/525 sx to surface

11" hole
8-5/8", 32#, J55 & S80, @ 4,875'
Cmt'd w/1500 sx to surface

10/2/09--5-1/2" casing sqzd w/200 sx from 5128' - 4827'
10/12/09--5-1/2" casing sqzd w/300 sx from 5130' - 4827'

TOC @ 5920' from CBL, per drlg rpt dated (5/14/98)

BONE SPRING (5/14/98)
8890' - 8924'

7-7/8" Hole
5-1/2", 17#, J55 & N80, @ 9,066'
Cmt'd w/575 sx

9.5# mud

9.5# mud

9.5# mud

9.5# mud

9.5# mud

9,066' TD

1. Spot 30 sx cmt from 118' to surface. (8/21/10)
2. Cut wellhead off 3' BGL. Set ground level dry hole marker. (9/9/10)

Spot 30 sx cmt @ 900'. Tag @ 765'. (8/21/10)

Spot 30 sx cmt from 985 to 1100'. (salt top @ 1100')
(8/20/10)

1. Cut 5.5" csg @ 4695'. POOH w/ csg.
2. Spot 60 sx cmt at 4768'. Tag @ 4490'.
(8/20/10)

Spot 25 sx cmt from 4750' to 5000'. Tag @ 4768'.
(8/17/10)

Spot 25 sx cmt from 5850' to 6100' (8/14/10)

CIBP @ 8840', cap w/25 sx cmt. Calc PBD @ 8588' (8/13/10)

9,021' PBTD (5/12/98)