

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

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SEP 21 2010
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FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM90558

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
PAR MINERALS CORPORATION

3a. Address
509 MARKET STREET SUITE 300
SHREVEPORT LA 71101

3b. Phone No. (include area code)
318.221.6156

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SURFACE, 300' FNL & 1650' FEL
PROPOSED PRODUCTION ZONE, 330' FNL & 1280' FEL

B-18-245-38E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
FOWLER FEDERAL WELL #1

9. API Well No.
025 15 38408

30-025-38408

10. Field and Pool or Exploratory Area
FOWLER ELLENBERGER EAST

11. Country or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

July 18, 2007 set and cemented 2 plugs;
#1 - 11375' - 11595' 260 sx cl H
#2 - 10500' - 10800' 150 sx cl H

August 1-2, 2007 set and cemented 5 plugs;
#3 - 7615' - 7871' 150 sx cl H
#4 - 5889' - 6049' 50 sx cl H
#5 - 2498' - 3000' 40 sx cl C
#6 - 1270' - 1475' 30 sx cl C
#7 - surface - 60' 10 sx cl C

See attached Final P&A Wellbore Schematic

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

Reclamation was Due 2-2-08

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Mike Weiss

Title Engineering / Operations Manager

Signature

M. Weiss

Date 08/11/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

GC FIELD REPRESENTATIVE / STAFF MANAGER
ECG 9-22-10

Title

Office

ACCEPTED FOR RECORD

SEP 9 2010

SEP 22 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U S C Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CARLSBAD FIELD OFFICE

Fowler Federal Well #1

PAR Minerals Corporation

Fowler Ellenberger East Field; Lea, Co. NM

Final P&A Wellbore Schematic

Well History:

Spud: 5/29/2007
P&A: 8/02/07
Reserve pit closed: June 2008

Cement Plugs:

- #1 from 11,375' - 11,595'
260 sxs Class H mixed at 15.6 ppg
Tagged at 11,370' 7/18/07
- #2 from 10,500' - 10,800'
150 sxs Class H mixed at 17.5 ppg
Tagged at 10,503' 7/18/07

Top of fish at 7,871'

- #3 from 7,615' - 7,871'
150 sxs Class H mixed at 17.5 ppg
Tagged at 7,615' 8/01/07
- #4 from 5,889' - 6,049'
50 sxs Class H mixed at 14.9 ppg
Tagged 5,891' 8/02/07
- #5 from 2,498' - 3,000'
40 sxs Class C + 2% CaCl₂ mixed
at 14.8 ppg
Tagged at 2,498' 8/02/07
- #6 from 1,270' - 1,475'
30 sxs Class C + 2% CaCl₂ mixed
at 14.8 ppg
Tagged at 1,270' 8/02/07
- #7 from surface to 60'
10 sxs Class C + 2% CaCl₂ mixed
14.8 ppg

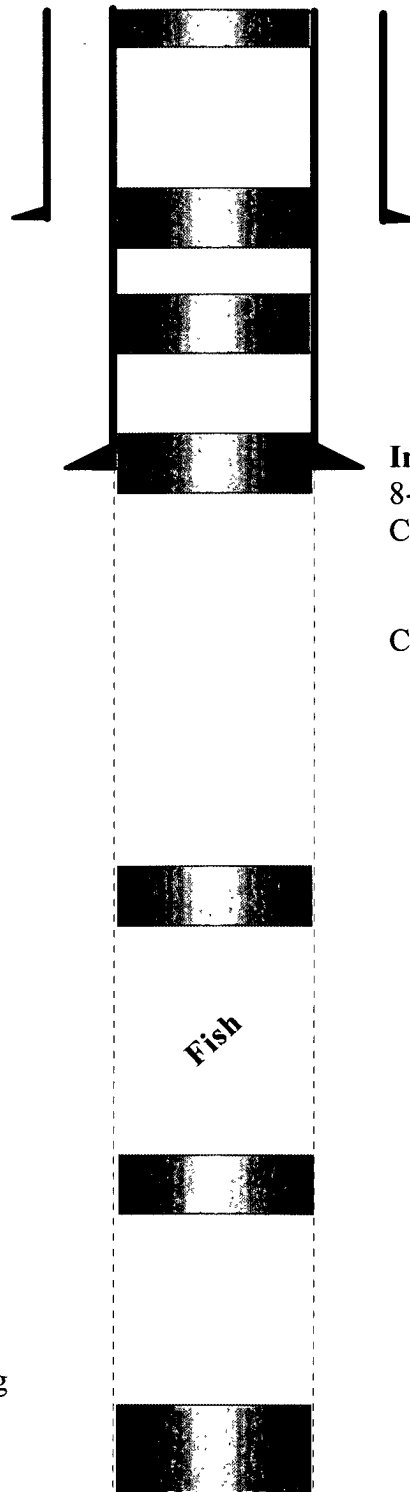
Mud in hole at time of plugging 9.2 ppg

Surface Casing:

11-3/4" 42# H-40 8rd @ 1,425'
Cemented w/1,175 sxs Class C + 2%
CaCl₂ + 4% gel mixed at 13.5 ppg
and 400 sxs Class C + 2% CaCl₂
mixed at 14.8 ppg
Cement circulated to surface

Intermediate Casing:

8-5/8" 32# J-55 ST&C @ 5,999'
Cemented with 2,540 sxs 35:65 Poz:C +
6% gel mixed at 12.4 ppg and 450 sxs
Class C mixed at 14.8 ppg
Circulated 457 sxs to pit



TD - 11,595'