N.M. Oil Cons. DIV-DISI. 2  DEPARTMENTION VHE DISTATES  DEPARTMENTION VHE DISTATES  DEPARTMENTION VHE DISTATES  DEPARTMENTION VHE DISTATES  BUREAU OF LAND MANAGEMENT  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.  1. Type of Well  OIL Well Gas Well Other  2. Name of Operator Contact: ROBERT CHASE  E-Mail: JERRYS@MEC COM  3a. Address  P. O. BOX 960  ARTESIA, NM 88211-0960  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010  5. Lease Serial No. NMNM32409  6 If Indian, Allottee or Tribe Name  7. If Unit or CA/Agreement, Name and/or No.  8. Well Name and No. SAM FEDERAL 4  9. API Well No. 30-005-29105-00-X1  10 Field and Pool, or Exploratory WILDCAT Little Locky Wolfcard Lake  11. County or Parish, and State	
Sec 28 T15S R30E SWNW 2285FNL 380FWL			CHAVES C	COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF 1	NOTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
<ul><li>□ Notice of Intent</li><li>☑ Subsequent Report</li><li>□ Final Abandonment Notice</li></ul>	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resum ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	Water Shut-Off  ☐ Well Integrity  ☑ Other Drilling Operations	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed once following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  7/9/2010 Rigged up, start drilling 8 3/4" hole. 7/25/2010 TD 8 3/4" hole @ 9,000'. 7/28/2010 Kick Off Plug @ 7,707-9,000'. Cement w/ 685sx Class H. 8/16/2010 TD 6 1/8" hole @ 13,091'. 8/18/2010 Ran split string. Ran 127 jts. 4 1/2", 11.6#, P-110, Buttress @ 8107-12,990'. Set with open hole packers. Ran 210 jts 5 1/2", 17#, P-110, LT&C @ 8107'. Halliburton FO cementer @ 8008'; ECP @ 8051'. 8/19/2010 Relesed Rig 10:00am. 8/23/2010 Rig up pulling unit. RIH w/ 2 7/8" tubing locate FO cementer. Open FO cementer. 8/24/2010 Test BOP 5 1/2 - 4 1/2" casing to 1000# for 30 minutes. Open FO cementer. Cemented w/ 1800sx Class H, tailed cement w/ 400sx 50/50/2, Circ 350sx, shift FO cementer closed & reverse out cement.					
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #91989 verified by the BLM Well Information System  For MACK ENERGY CORPORATION, sent to the Roswell  Committed to AFMSS for processing by DAVID GLASS on 08/30/2010 (10RJS0509S)  Name (Printed/Typed) DEANA WEAVER  Title PRODUCTIN CLERK					
Signature (Electronic Submission)		Date 08/27/2	Date 08/27/2010		
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE		
Approved By ACCEPT	DAVID R	GLASS EUM ENGINEER	Date 09/02/2010		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		warrant or ject lease	Office Roswell  OFFICE  OFFICE		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent  ** BLM REV	U.S.C. Section 1212, make it a crim statements or representations as to a statement with the statement of th	ny matter within its jurisdiction	M REVISED ** BLM RE\		

## Additional data for EC transaction #91989 that would not fit on the form

32. Additional remarks, continued

## Revisions to Operator-Submitted EC Data for Sundry Notice #91989

## **Operator Submitted**

**BLM Revised (AFMSS)** 

Sundry Type:

DRG

SR

Lease:

NMNM32409

DRG SR

NMNM32409

Agreement.

Operator:

MACK ENERGY CORPORATION

P O BOX 960 ARTESIA, NM 88210 Ph: 575-748-1288

MACK ENERGY CORPORATION

P O. BOX 960 ARTESIA, NM 88211-0960 Ph. 505.748.3436

Admin Contact:

ROBERT CHASE VICE PRESIDENT

E-Mail: JERRYS@MEC COM

Ph: 575-748-1288 Fx<sup>-</sup> 575-746-9539

Tech Contact:

DEANA WEAVER PRODUCTION CLERK E-Mail<sup>-</sup> DWEAVER@MEC COM

Ph 575-748-1288 Fx: 575-746-9539

Location:

State: County

NM CHAVES

Field/Pool:

WILDCAT

Well/Facility

SAM FEDERAL 4 Sec 28 T15S R30E SWNW 2285FNL 380FWL

ROBERT CHASE VICE PRESIDENT

E-Mail: JERRYS@MEC.COM

Ph: 575-748-1288 Fx: 575-746-9539

DEANA WEAVER

PRODUCTIN CLERK E-Mail: DWEAVER@MEC.COM

Ph<sup>-</sup> 575-748-1288 Fx: 575-746-9539

NM

CHAVES

**WILDCAT** 

SAM FEDERAL 4 Sec 28 T15S R30E SWNW 2285FNL 380FWL