Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103 June 19, 2008
District I 1625 N. French Dr., Hobbs, NM 88240	y, Minerals and Natural Resources	WELL API NO.
D1 1 1 1 1 1	CONSERVATION DIVISION	30-025-11483
1301 W. Grand Ave., Artesia, NM 886101 2 2010 IL C	220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 100 BSOCO	Santa Fe, NM 87505	STATE FEE Z
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 C, 14141 67505	6. State Oil & Gas Lease No.
The state of the s		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRIL DIFFERENT RESERVOIR. USE "APPLICATION FOR P PROPOSALS.)	L OR TO DEEPEN OR PLUG BACK TO A	Winters C
	☐ Other	8. Well Number 1
2. Name of Operator		9. OGRID Number
B C Operating, Inc 3. Address of Operator		160285 10. Pool name or Wildcat
P O Box 50820 Midland, TX 79710		Langlie Mattix SR-QN-GB
4. Well Location		Sungaro Mattin Sit QIV SS
Unit Letter <u>J</u> : 1980' feet from the <u>South</u> line and <u>1980'</u> feet from the East line		
Section 7 Township 25S Range 37E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3132' GL		
	- FW.	Distriction of the second seco
12. Check Appropriate	Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION	TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK		
<u> </u>		-
PULL OR ALTER CASING		
DOWNHOLE COMMINGLE		
OTHER		_
OTHER OTHER OTHER OTHER 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
lant caconer		
1. RIH tag TOC @ 2907'.' 35 D 25 31		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RIH tag TOC @ 2907'. 2. Displace wellbore with 10 ppg mud 3. Set CIBP @ 2746' w/ 107cmt plug (20 sx) top.		
4. Spot 100' cement plug from 1150-1050'.		
5. Perf 7" csg @ 351' (50' below b ottom of surface csg) and circulate cmt to surface inside and out (155 sx)6. Cut off wellhead and anchors, clean location.		
o. Cut off weinfedd did diferiols, cledif foculion.		
•	THE OIL CONSERVATION	ON DIVISION MUST
	BE NOTIFIED 24 HOUR	S PRIOR TO THE
	BEGINNING OF PLUGO	SING OPERATIONS
2/12/52		
Spud Date: 3/12/53	Rig Release Date: 3/29/53	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE DAMA PALA PALA PALA PALA PALA PALA PALA P		
SIGNATURE TITLE Regulatory Analyst DATE 8/10/10		
Type or print name Tami Parker E-mail address: tparker@blackoakres.com PHONE: (432) 684-9696		
For State Use Only		
APPROVED BY: DATE 7-23-10		
Conditions of Approval (if any):		

Profosed PJA BC Operating, Inc.

