Submit To Appropriation Submit To Appropriation Submit Sub	5 20'	Energy, Minerals and Natural Resources								Form C-105 July 17, 2008 1. WELL API NO. 30-025-20004												
District III 1000 Rio Brazos R District IV	d, Aztec, I	NIT	JBB	sφ	1220 South St. Francis Dr. Santa Fe, NM 87505								2. Type of Lease [
1220 S. St Francis	3. State Off & Gas Lease No.																					
4 Reason for fill	5. Lease Name or Unit Agreement Name																					
COMPLET																Gulf Mattern 6. Well Number						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13 K NMAC)														1								
 7. Type of Completion: <u>NEW WELL</u> WORKOVER <u>DEEPENING</u> PLUGBACK <u>DIFFERENT RESERVOIR</u> 8. Name of Operator 														R ☑ OTHERDHC – HOB - 0376								
	John H. Hendrix Corporation 10. Address of Operator														012024							
	P. O. Box 3040, Midland, TX 79702-3040														11. Pool name or Wildcat Drinkard Pool (19190)							
12.Location	Unit Ltr				Township 21S		Range	Lot			Feet from the		N/S Line		Feet from the		E/W Line		County			
Surface: BH:	J		30				37E	E		1980			S	1650		I	E		Lea			
13. Date Spudded	4 14 F		D. Dana	had	15 5	Note Die	Dalassad						(D) [
		Date T.D. Reached			15. Date Rig				09		09/0	1/10		RT		RT,	7. Elevations (DF and RKB, T, GR, etc.) 3486' GL be Electric and Other Logs Run					
18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Direction 6723' RBP @ 6688' 20. Was Direction 22. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Direction													I Survey Made?		21. T	ype F	Electric	c and Ot	her Logs Run			
6497-6644' [tion - T	op, Bot	tom, Na	me															
23.						CAS	ING REC	OR	D (Re	port	t all str	ring	gs set in we	ell)					<u> </u>			
CASING SI	ZE	V	WEIGH1	ſ LB./F	T. DEPTH SET					HOLE SIZE			CEMENTING RECORD AMOUNT PULLE						PULLED			
NC																						
										······································								• •				
						LINI	ER RECORD					25.	TUBING R									
SIZE	TOP	ТОР		BOTTOM		SACKS CEM			IT SCREEN		I SIZ				DEPTH SET							
										2		23	3/8"		517'							
26 Perforation	record (i	nterva	l. size, a	l nd num	iber)		[27 4		SHOT	FD /	ACTIDE CE					TC				
		, ,				DEPTH INTERVAL			<u>I IC</u>	ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED												
6600-6633' 6	× 6:	& 6543'. 6 new holes				6497-6644'			1500 gal acid 15% nefe HCl													
6578-6644' 1																						
28. PRODUCTION																						
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)																						
Pu					; 2" x I		Prod															
Date of Test	Hours				ke Size		Prod'n For Test Period 24	1				- MCF ncf of 124 total	ater - Bl				nl Ratio					
09/07/10 Flow Tubing	Casin	24 ing Pressure Ca		Calc	culated 24-		Oil - Bbl.		Gas - MCF			Water - Bbl				vity - API - (Corr.)						
Press.		40# F			r Rate																	
29 Disposition of Gas (Sold, used for fuel, vented, etc.) sold														30. T Russ	est Wit	nesse	ed By					
31. List Attachments																						
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																						
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																						
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief NAD 1927 1983																						
Signature Carolyn Doran Haynes Title Engineer Date 09/13/1																						
E-mail Address cdoranhaynes@jhhc.org DHC- HOB-0376																						
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													SEP	23	2010							