


<p>Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505</p>		<p style="text-align: right;">Form C-105 July 17, 2008</p>								
<p><b>RECEIVED</b> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505</p>		<p>1. WELL API NO. 30-005-29108</p> <p>2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN</p> <p>3. State Oil &amp; Gas Lease No. 37863</p>								
<p><b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b></p>										
<p>4. Reason for filing.</p> <p><input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)</p> <p><input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)</p>		<p>5. Lease Name or Unit Agreement Name MOHAWK STATE</p> <p>6. Well Number: 1</p>								
<p>7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER</p>										
<p>8. Name of Operator NADEL AND GUSSMAN PERMIAN LLC</p>		<p>9. OGRID 155615</p>								
<p>10. Address of Operator 601 N. MARIENFELD, SUITE 508 MIDLAND, TX 79701</p>		<p>11. Pool name or Wildcat UNDESIGNATED SAN ANDRES CHAVEZ SAN ANDRES</p>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	20	8-S	33-E		660	S	660	E	CHAVES
BH:	SAME									
13. Date Spudded 11/11/09	14. Date T.D. Reached 12/11/09	15. Date Rig Released 12/15/09	16. Date Completed (Ready to Produce) 08/03/10		17. Elevations (DF and RKB. RT. GR. etc.) 4,389 GL					
18. Total Measured Depth of Well 10,975		19. Plug Back Measured Depth 8965		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run CSNG/DSNT/SDLT; DLLT/MGRD				
<p>22. Producing Interval(s), of this completion - Top, Bottom, Name 4296-4334 SANANDRES</p>										
<p><b>23. CASING RECORD (Report all strings set in well)</b></p>										
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED					
13-3/8	48	410	17-1/2	366 CIRC	0					
9-5/8	40	3755	12-1/4	1075 CIRC	0					
5-1/2	20	12975	8-3/4	1 <sup>ST</sup> ST 995 SXS						
				2 <sup>ND</sup> ST 855						
				1520 TOC CBL	0					
<p><b>24. LINER RECORD</b></p>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2-7/8	4,540	NONE			
<p>26. Perforation record (interval, size, and number) SEE ATTACHED c-103 FOR DETAILED PERFS 4296-4334 2 SPF 76 HOLES .41"</p>										
<p>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</p>										
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED					
4296-4334					4000 GALS 15% HCl					
<p><b>28. PRODUCTION</b></p>										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
08/03/2010		Pumping				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
09/01/10	24	None		18	2	4	111			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
						24.2				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Lee Ledbetter				
31. List Attachments Inclination survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
<p>Latitude Longitude NAD 1927 1983</p>										
<p>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</p>										
Signature		Printed		Name		Title		Date		
Kem E. McCready				Kem E. McCready		NM Operations Mgr		9/02/10		
E-mail Address kemm@naguss.com										

  
**PETROLEUM ENGINEER**  
**SEP 23 2010**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 9966	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 10451	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4288	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 6438	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 7301	T.	T. Entrada	
T. Wolfcamp 8305	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C) 8943	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from..... to.....  
No. 4, from..... to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology