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Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17.13.K NMAC)	5 Lease Name or Unit Agreement Name B Lee State
7 Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	6 Well Number 11

8 Name of Operator Mack Energy Corporation	9 OGRID 013837
10 Address of Operator P.O. Box 960 Artesia, NM 88210	11. Pool name or Wildcat Vacuum; Blinebry

12 Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	7	18S	35E		1575	North	1855	West	Lea
BH:	F	7	18S	35E		1654	North	1656	West	Lea
13 Date Spudded 7/11/2010	14 Date T.D Reached 7/20/2010	15. Date Rig Released 7/22/2010	16. Date Completed (Ready to Produce) 8/13/2010	17. Elevations (DF and RKB, RT, GR, etc.) 3976' GR						
18 Total Measured Depth of Well 6611'	19. Plug Back Measured Depth 6571'	20. Was Directional Survey Made? No	Gamma Ray, Neutron, Density, Run Lateralog, Spectral Gamma Ray							
22. Producing Interval(s), of this completion - Top, Bottom, Name 5904-6313', Vacuum; Blinebry										

23 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8", J-55	24#	1595'	12 1/4"	850sx	None
5 1/2", L-80	17#	6610'	7 7/8"	950sx	None

24 LINER RECORD				25 TUBING RECORD			
SIZE	TOP	BOTTOM	SACKSCEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8 "	6325'	

26. Perforation record (interval, size, and number) 5904-6313', .41, 65 holes	27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5904-6313' AMOUNT AND KIND MATERIAL USED See C-103 for details
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28 PRODUCTION

Date First Production 8/19/2010	Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2 x 2 x 24' pump	Well Status (Prod or Shut-in) Producing					
Date of Test 8/20/10	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 149	Gas - MCF 100	Water - Bbl 500	Gas - Oil Ratio 671
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 149	Gas - MCF 100	Water - Bbl 500	Oil Gravity - API - (Corr.) 38.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold	30 Test Witnessed By Robert C. Chase
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31. List Attachments
Logs and Deviation Survey

32. If a temporary pit was used at the well, attach a plat with the location of temporary pit

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude		Longitude		NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief				
Signature <u>Jerry W. Sherrell</u>	Printed Name Jerry W. Sherrell	Title Production Clerk	Date 9.10.2010	
E-mail Address jerrys@mec.com				

[Signature]
PETROLEUM ENGINEER
 SEP 23 2010

