Submit 3 Copies To Appropriate District State o	f New Me	exico		Form C-103
Office District I  Energy, Minera	ls and Natu	ıral Resources		May 27, 2004
			WELL API NO.	
District II  1301 W. Grand Ave., Arter Conservation Division  1220 South St. Francis Du		30-025-39540		
District III 1220 South St. Francis Dr.		5. Indicate Type		
1000 Rio Brazos Rd , Aztec, NM 87410 5, 2010 South St. 71411015 D1.			☐ FEE ☐	
District IV SEH 13 LUIO Santa	re, NM 8	/505	6. State Oil & Ga	as Lease No.
1220 S St Francis Dr., Santa Fe, NM 87505			N/A	
SUNDRY NOTICES AND REPORTS	ON WELLS		7 Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DE			7. Lease Name o	Tome rigicoment rume
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FO			High Plai	ins 22 State Com
PROPOSALS.)		8. Well Number 1		
1. Type of Well: Oil Well Gas Well Other				
2. Name of Operator			9. OGRID Numb	
COG Operating LLC				229137
3. Address of Operator	842-11	TV 70704	· 10. Pool name or	
550 W. Texas Ave., Suite 1300	Midland,	TX 79701	Wilde	at; Wolfcamp
4. Well Location				
Unit Letter <b>E</b> : <b>1980'</b> feet from the	ne North	line and 430'	feet from the	West line
Section 22 Township		Range 34E	NMPM	County LEA
				County 22/
11. Elevation (Show	4133			
Pit or Below-grade Tank Application □ or Closure □	4100	<u> </u>	I/K Als	Min and a second
Pit type Depth to Groundwater Distance fro		sh watan wall	Distance from nos	most sumfoss water
				rest surface water
Pit Liner Thickness: Below-Grade Tank: Volum	ne	bbls; Construction	Material	
12. Check Appropriate Box to	Indicate N	lature of Notice.	Report or Other	Data
12. Chem rippropriate Bon to		, , , , , , , , , , , , , , , , , , , ,	·	
NOTICE OF INTENTION TO:		SUB	SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDO	N □	REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRI	LLING OPNS.	P AND A
12111 010 1102 1 2 110		]		
PULL OR ALTER CASING   MULTIPLE COMPL		CASING/CEMEN	ГЈОВ 🗍	
PULL OR ALTER CASING   MULTIPLE COMPL		CASING/CEMEN	ГЈОВ 🗌	
PULL OR ALTER CASING			Γ JOB	$\boxtimes$
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