

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
SEP 23 2010
HOBBSOCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-00831
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CELERO ENERGY II, LP		6. State Oil & Gas Lease No. 303735
3. Address of Operator 400 W. Illinois, Ste 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name ROCK QUEEN UNIT
4. Well Location Unit Letter <u>G</u> : 1980 feet from the <u>N</u> line and 1980 feet from the <u>E</u> line Section <u>23</u> Township <u>13S</u> Range <u>31E</u> NMPM County <u>CHAVES</u>		8. Well Number 17
		9. OGRID Number 247128
		10. Pool name or Wildcat CAPROCK QUEEN
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P. AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: TA'd ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/7-9/17/10

MIRU. Replace 8 5/8" & 4 1/2" WH's. Pull 25K tension on 4 1/2" csg & set slips on 4 1/2" csg. NUWH & BOP. TIH w/ 2 3/8" w/ 3 7/8" bit. Tag fill @ 3,085'. C/O fill from 3,085' to 3,115' (TD). Recovered formation, scale & paraffin. TOH w/ tbg & bit. TIH w/ 2 3/8" tbg, 4 1/2" RBP & pkr. Set RBP @ 3,025'. Set pkr @ 3,020'. (3085-3115' OH). Test tools w/ 750#, held okay w/ pkr swinging, test 4 1/2" csg from surface to 3,025' w/ 550# & held for 15 minutes. Circulate pkr fluid. Spot sand on RBP. TOH, LD 2 3/8" O.D. tbg w/ pkr. NDBOP & NUWH. RDMO. Ran required csg integrity test. Tested for 33 minutes w/ pressures from 560# to 555#. Test okay. Test witnessed & approved by Maxey Brown w/ OCD. Original chart is attached. Well now TA'd.

This Approval of Temporary
Abandonment Expires 9-17-2015

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 09/21/2010

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 9-23-10

Conditions of Approval (if any):

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RECEIVED

SEP 23 2010
HOBBSOCD


GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

9/17/2010

BR 2221

CELERO ENERGY
ROCK QUEEN UNIT
#17

G 23-135-R31E
30-005-00931

TF/A STATUS TEST

START 560#
FINAL 555#
TIME 33 min

M. J. Brown
OCD

TFH
CELERO RECORDER
1000# / 96 min
CALIB 7/6/2010

NOON