

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88201  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED  
SEP 23 2010  
HOBBSOCD

WELL API NO.	30-005-00835
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	303735
7. Lease Name or Unit Agreement Name	ROCK QUEEN UNIT
8. Well Number	15
9. OGRID Number	247128
10. Pool name or Wildcat	CAPROCK QUEEN
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	4426'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
CELERO ENERGY II, LP

3. Address of Operator  
400 W. Illinois, Ste 1601  
Midland, TX 79701

4. Well Location

Unit Letter E : 1980 feet from the N line and 660 feet from the W line  
Section 23 Township 13S Range 31E NMPM County CHAVES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: TA'd ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/1-9/21/10

MIRU. RU Precision Pressure Data. Ran btm hole pressure gauge to 3042'. TOH w/ instrument. BHP = 876 psi. Replace 8 5/8" & 5 1/2" csg heads w/ 2000# Larkin type screw heads. TIH w/ 2 7/8" O.D. tbg w/ 4 3/4" bit. Tag @ 3044'. C/O to 3056' & circulate hole clean. TOH w/ tbg & bit. TIH w/ tbg & 5 1/2" RBP & pkr. Set RBP @ 2998'. (Perfs 3038-3051'). Raise pkr to 2990'. Tested tbg, csg & RBP to 550# for 15 minutes, no leaks. Raise pkr to 2905'. Lwr pkr to 2,990'. Circulate hole w/ pkr fluid. Spot sand on RBP @ 2,998'. Pull & LD 2 7/8" tbg w/ pkr. NDBOP & NUWH. RDMO. Ran required csg integrity test. Test csg for 31 mins from 530# to 520# psi. Test good. Test witnessed & approved by Maxey Brown w/OCD. Original chart is attached. Well now TA'd.

This Approval of Temporary  
Abandonment Expires 9-21-2015

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt

TITLE Regulatory Analyst

DATE 09/22/2010

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature]

TITLE STAFF WEL

DATE 9-23-10

Conditions of Approval (if any):

CELERO ENERGY  
ROCK QUEEN UNIT #15  
E 23-135-81E  
30-005-00835

TA STATUSES  
STAG 5308  
FEED 5308  
TIME 5204  
31

Mary Brown  
OCD

LEAKED  
VALVE

5308

CELERO  
1000/60min  
7/6/2010

RECEIVED

SEP 23 2010  
HOBBSOCD

9/21/2010  
BR 2221

NOON

11

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6 A.M.

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MIDNIGHT

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