Form 3160-5

(August 2007)

New Mexico Oil Conservation Division, District I

1625 N. French Drive

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. LC-068288-A

UNITED STATES

UNITED STATES

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Hobbs, NM 88240

SEP 23 20 FRATMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

HOSPINGRY NOTICES AND DETERMINED

6. If Indian, Allottee or Tribe Name

	orm for proposals to Use Form 3160-3 (A			-			
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/	7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well	1 81						
Oil Well Gas Well Other Injection					8. Well Name and No. Rock Queen Unit #54		
2. Name of Operator Celero Energy II, LP				9. API Well No. 30-005-00863	9. API Well No. 30-005-00863		
			o. (include area code) 10. Field and Pool or Exploratory Area				
400 W. Illinois, Ste. 1601 Midland, TX 79701 432-686-1883				Caprock; Queen			
4. Location of Well (Footage, Sec., J.,R.,M., or Survey Description) 660' FNL & 660" FWL UL: D, Sec 25, T13S, R31E				11. Country or Parish, State/ Chaves, NM			
12. CHEC	CK THE APPROPRIATE BO	X(ES) TO INDICATE	NATURE OF NOT	TICE, REPORT OR	OTHER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION				
[7] Nickey of Street	Acidize	Deepen	Pro	oduction (Start/Resur	me) Water Shut-C	Off	
✓ Notice of Intent	Alter Casing	Fracture Treat	. Re	clamation	Well Integrity	у	
Subsequent Report	Casing Repair	New Construc	tion Re	complete	✓ Other Read	tivate	
Subsequent (sepore	Change Plans	Plug and Abar	ndon Te	mporarily Abandon	injection	well	
Final Abandonment Notice	Convert to Injection	Plug Back	-	ater Disposal			
13. Describe Proposed or Completed O the proposal is to deepen direction. Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready for The work to P&A was never perform	ally or recomplete horizontall work will be performed or proved operations. If the operation Abandonment Notices must be a final inspection.)	y, give subsurface local vide the Bond No. on fi n results in a multiple o e filed only after all rec	cions and measured tle with BLM/BIA. completion or recon quirements, includir	and true vertical de Required subseque npletion in a new in ng reclamation, have	pths of all pertinent marke ent reports must be filed w sterval, a Form 3160-4 mus e been completed and the o	ers and zones. ithin 30 days st be filed once	
 Drill out CICR at 2863'; CO to 30 Set packer at 2500' & squeeze p Drill out to TD at 3057'. Run injection packer & tbg to 293 	erfs at 2934' and 2943' wit	For 30 Minute	5			<u> </u>	
ACCEPTED APPROVED FOR 3 M ENDING DEC 17 201	ONTH PERIOD	Subje (Stat Injec	e) And Retu tion And Ke	oval By The urning Well	To Continuous On Continuous		

(Instructions on page 2)

Plugging Program Approved By The BLM!

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Lisa Hunt	Title Regulatory Analyst
Signature Lisa Hunt	Date 08/13/2010
ACCEPTED FOR RECORDS PACE FOR FEDE	ERAL OR STATE OFFICE USE
Approved by DAVID R. GLASS 9.2. Conditions of approval, if St. are attached 20 proval of this notice does not warrant or of the state o	3-/ Pittle Date SEP 2 3 2010
that the applicant holds legal or equitable title to those rights in the subject lease which we entitle the applicant to conduct operations thereon.	ould Office
Title 18 U.S.C. Section 1001 and Fife 49 43 Section 1212 make it a crime for any p fictitious or faudulent statements or representations as to any matter within its jurisdiction	person knowingly and willfully to make to any department or agency of the United States any false on.