Form 3160-5 (April2004)

New Mexico Oil Conservation Division, District 1
EDSTATES 1625 N. French Drive OMB No. 1004-0137
Expires. March 31, 2007 UNITEDSTATES 1625 N. French Drive DEPARTMENT OF THE INTERIGRAPH. NM 88240

BUREAU OF LAND MANAGEMENT 602-77	5. Lease Serial No
SUNDRY NOTICES AND REPORTS ON WELLS	LC-068474

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

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6. If Indian, Allottee or Tribe Name	

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.		7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Oil Well	Gas Well X Other	Injec	ton	8. Well Name and No.	
2 Name of Operator Celero Energy II, LP 3a Address	/	3b. PhoneNo.(includ	e area code)	Drickey Queen Sand U 9. API Well No 30-005-00973	Init #16
400 W. Illinois, Ste. 1601 4 Location of Well (Footage, Sec	, - , - , - , - , - , - , - , - , - , -	(432)686-18	83	10. Field and Pool, or Explorate Caprock; Queen	ory Area
UL: B, Sec 3, T14S, R31I 660' FNL & 1980" FEL				11. County or Parish, State Chaves, NM	/
12. CHECK AF	PPROPRIATE BOX(ES)T	O INDICATE NATUR	RE OF NOTICE, RI	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TY	PEOF ACTION		
✓ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice	Acidize AlterCasing Casing Repair Change Plans Convert to Injection	Deepen FractureTreat New Construction Plugand Abandon Plug Back	Production (Star Reclamation Recomplete Temporarily Aba Water Disposal	Well Integrity X OtherSet wh	
Attach the Bond under which t following completion of the inv	ectionally or recomplete horizor the work will be performed or p volved operations. If the operational Abandonment Notices shall	ntally, give subsurface locati rovide the Bond No. on file on results in a multiple com	ons and measured and tr with BLM/BIA. Requi pletion or recompletion i	any proposed work and approximate vertical depths of all pertinent manded subsequent reports shall be filed in a new interval, a Form 3160-4 shatton, have been completed, and the	arkers and zones. I within 30 days all be filed once

- 1. Sqz existing completion through CICR @ 2892'.
- 2. Set whipstock @ 2892', cut window & pilot hole.
- 3. Run 2 degrees motor & slide drill 100'. Run straight hole motor & drill to TD of 3080'.
- 4. Run & cmt partial 4" liner from 2786'-3080'. Sqz cmt TOL as warranted.
- 5. Run & cmt 4" tieback at 2786' to surface.
- 6. Drill out, perforate Queen Sand at 3043'-3054' & return well to injection.

RECEIVED

SEP 23 2010

HOBBSOCD

Sent to OCD Hobbs for like approval.

SUBJECT TO LIKE APPROVAL **BY NMOCD**

Plugging Program Approved By The BLM!

APPROVED FOR 3 MONTH PERIOD ENDING ____ DEC 2 0 2010

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14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)						
Lisa Hunt	Title Regulatory Analyst					
Signature Lisa thirt	Date 09/13/2010					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by /S/ DAVID R. GLASS	PETROLEUM ENGINEER Date SEP 2 0 2010					
Accepted For Record Only! Approval Subject To Returning Well To Injection	not warrant of 23-10 ROSWELL FIELD OFFICE Subject lease					
And Keeping Well On Continuous	me for any person knowingly and willfully to make to any department or agency of the United to any matter within its jurisdiction.					
Injection Or Plugging Well With A						