

Submit 3 Copies To Appropriate District

Office

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

March 4, 2004

RECEIVED

SEP 23 2010

HOBBSD

OIL CONSERVATION DIVISION

220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-03782	✓
5. Indicate Type of Lease STATE ☒ FEE ☐	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Lovington San Andres Unit #25	✓
8. Well Number 25	✓
9. OGRID Number 241333	✓
10. Pool name or Wildcat Lovington Grayburg San Andres	✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other Injection ☐

2. Name of Operator

Chevron Midcontinent, L.P.

3. Address of Operator

#15 Smith Rd., Midland, TX 79705

4. Well Location

Unit Letter 0 : 660 feet from the South line and 1980 feet from the East lineSection 36Township 16-SRange 36-E

NMPM

Lea

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL 0 Sect 36 Twp 16-S Rng 36-E Pit type Steel Depth to Groundwater Distance from nearest fresh water well Over 1000'

Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;

660 feet from the South line and 1980 feet from the East line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMPLETION DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING CEMENT ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give precise beginning and ending dates including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore logs and completion reports.

1. Notify OCD 24 hrs. prior to MI and RU.

7. Install dryhole marker.

2. RIH set CIBP@4450' and spot 25sx cement plug from 4450'-4250' (OH/shoe).

3. Displace hole w/MLF, 9.5# Brine w/25# gel P/BBL.

4. Perf and squeeze 75sx cement plug from 3295'-2890' (B-Salt/shoe) WOC&TAG

5. Perf and squeeze 80sx cement plug from 2150'-1950' (T-Salt)(5-1/2x8-5/8x10-1/4) WOC&TAG

6. Perf and squeeze 235sx cement plug from 400'-surface. (shoe/Fr.Wtr./surface)(5-1/2x8-5/8x10-1/4&13) WOC&TAG

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Agent for Chevron USA, Inc.

DATE 9-22-2010

Type or print name

M. Lee Roark

E-mail address:

Telephone No. 432-561-8600

(This space for State use)

APPROVED BY

TITLE

STAFF MGR

DATE

9-23-10

Conditions of approval, if any:

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	13"	302'	surface	circulated	
INTMED 1	8 5/8"	2990'	1765'	calculated	
INTMED 2					
PROD	5 1/2"	4515'	3424'	calculated	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS	-	
INTMED 2			OPENHOLE	4515' - 5094'	
PROD					

RUTLER (AMHYD)	
YATES	
QUEEN	
GRAYBURG	
SAN ANDRES	
B. SALT	3195'
CAPTAIN REEF	
T. SALT	2050'
DELAWARE	
BELL CANYON	
CREELY CANYON	
BRISBY CANYON	
STONE SPRING	
FLORIDA	
GLIMERY	
TUGG	
DECKARD	
ABO	
WC	
PERIN	
STRAWN	
ATDEA	
MORROW	
SMITH	
DEVONIAN	

TD 5094

CURRENT
WELLBORE DIAGRAM
LSAU 25

Created: 8/25/2008
Updated: _____
Lease: Lovington San Andres
Surf Location: 660' FSL & 1980' FEL
BH Location: _____
County: Lea
Current Status: Active Water Injector
State: NM

By: da Silva
By: _____
CHEVNO: FA4929
KB: _____
DF: _____
GL: _____

Field: Lovington
Well No.: 25
Twp/Rng: 16S 36E
Unit Ltr & Section: D/36
API: 30-025-03782
Original Spud Date: 13/09/39
Original Compl. Date: _____
Formation: Grayburg/San Andres

Surface Csg.

Size: 13"
Wt.: 40#/ft
Set @: 302'
Sxs cmt: 200
Circ: YES
TOC: surface
Hole Size: 15"

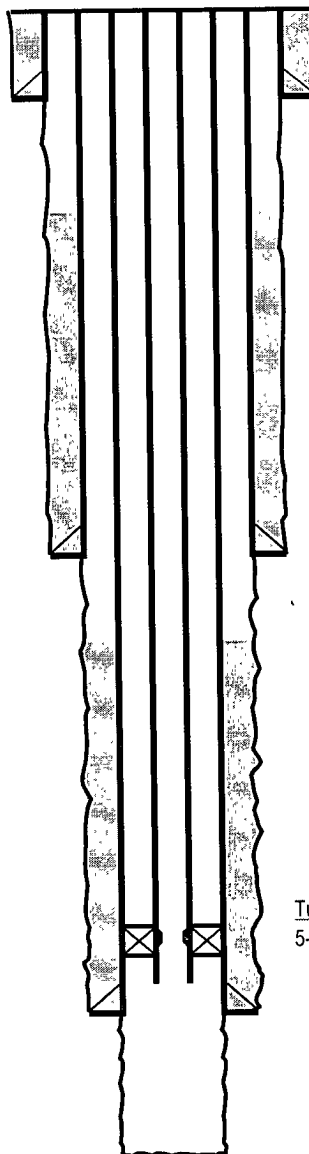
Intermediate Csg.

Size: 8-5/8"
Wt.: 28#/ft
Set @: 2990'
Sxs Cmt: 500sx
Circ: No
TOC: 1765 - calculated
Hole Size: 10-1/4"

Production Csg.

Size: 5-1/2"
Wt.: 17#
Set @: 4515'
Sxs Cmt: 200
Circ: No
TOC: 3424 - calculated
Hole Size: 6-1/4"

Open Hole: 4515-5094'
Size: _____



PBTD:
TD: 5094'

WORKOVER HISTORY

7/10/91 Surface repairs Dug out cellar Piped csg valves to surface
6/14/91 Convert to WIW Set AD-1 pkr @ 4440' on 2-3/8" IPC tbg. Pressure csg to 500# for 30 min. Treat w/ 3K gals NEFe HCl acid and 20 tons CO₂.
6/5/1950 Acid Treatment: Acidz w/ 1500 gals Dowell X after spotting 100 gal Jelly seal on bottom. Lost 4 BOPD after treatment

Tubing String Details (6/14/91)
5-1/2" Baker AD-1 pkr set at 4440'