

Submit 3 Copies To Appropriate District Office

State of New Mexico

Form C-103

March 4, 2004

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-05411
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well Number 145
9. OGRID Number 241333
10. Pool name or Wildcat Lovington Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
Oil Well ☒ Gas Well ☒ Other Injection

2. Name of Operator
Chevron Midcontinent, L.P.

3. Address of Operator
#15 Smith Rd., Midland, TX 79705

4. Well Location
Unit Letter G : 2179 feet from the North line and 2173 feet from the East line
Section 6 Township 17-S Range 37-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL G Sect 6 Twp 17-S Rng 37-E Pit type Steel Depth to Groundwater _____ Distance from nearest fresh water well Over 1000'
Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
2179 feet from the North line and 2173 feet from the East line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL ☐ ALTERING CASING ☐

COMPLETION ☐ PLUG AND ABANDONMENT ☐

CASING TEST CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give per. of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore or recompletion.

1. Notify OCD 24 hrs. prior to MI and RU.

7. Install dryhole marker.

2. RIH tag CIBP@4525' and spot 25sx cement plug from 4525'-4325' (OH/shoe).

3. Displace hole w/MLF, 9.5# Brine w/25# gel P/BBL.

4. Perf and squeeze 125sx cement plug from 3350'-2850' (B-Salt/shoe) WOC&TAG

5. Perf and squeeze 50sx cement plug from 2150'-1950' (T-Salt) WOC&TAG

6. Perf and squeeze 100sx cement plug from 400'-surface. (shoe/Fr.Wtr./surface)(5-1/2x8-5/8x10-1/4&13) WOC&TAG

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent for Chevron USA, Inc. DATE 9-22-2010

Type or print name M. Lee Roark E-mail address: _____ Telephone No. 432-561-8600

(This space for State use)

APPROVED BY [Signature] TITLE STAFF MGR DATE 9-23-10
Conditions of approval, if any: _____

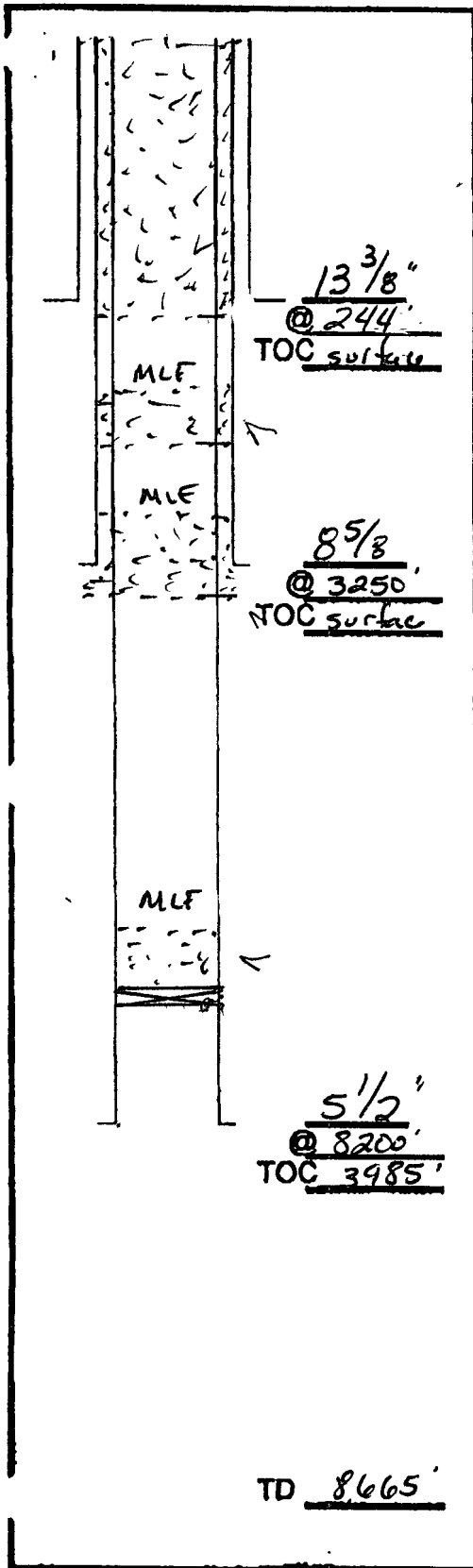
OPERATOR CHEVRON Midcontinent, L.P.
LEASENAME Lovington Paddock Unit
WELL # 145
SECT 6 **TWN** 17S **RNG** 37E
FROM 2179 **N6S L** 2173 **EW L**
TD: 8665 **FORMATION @ TD**
PBTD: **FORMATION @ PBTD**

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	13 3/8"	244'	surface	circulated
INTMED 1	8 5/8"	3253'	surface	circulated
INTMED 2				
PROD	5 1/2"	8200'	3985'	calculated
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERF	4600 - 4784
INTMED 2			OPENHOLE	-
PROD				

*** REQUIRED PLUGS DISTRICT ***

KUNTZER (AMTID)	1964
VATER	3025
QUEEN	
GRAYBURN	
SAN ANDRES	4450
T. Salt	2064
CAPTAN BEEF	
B. Salt	2946
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BURNEY CANYON	
BONE SPRING	
CLORISTA	6070
OLNEY	6880
TUDS	7790
OLDREARD	7940
ABO	8050
WC	
PENN	
STRAWN	
ATDEA	
BLACKROW	
SON	
DEVONIAN	

PLUG	TYPE	BACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	25 SXS	9850'
PLUG #2	SHOE	50 SXS	8700'-8800'
PLUG #3	CIBP/35'		5300'
PLUG #4	CIBP	35 SXS	5200'
PLUG #5	STUB	50 SXS	4500'-4700'
PLUG #6	RETRN SQZ	200 SXS	400
PLUG #7	SURF	10 SXS	0-10'
PLUG #1	CIBP	125sx	4525'-4325'
PLUG #2	B. Salt	125sx	3350'-2850'
PLUG #3	shoe		
PLUG #4	T. Salt	50sx	2150'-1950'
PLUG #5	shoe	100sx	400'-surface
PLUG #6	F. Wtr.		
PLUG #7	surface		
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #			
PLUG #			
PLUG #			
PLUG #			
PLUG #			
PLUG #			
PLUG #			
PLUG #			
PLUG #			
PLUG #			



Location:

2179' FNL & 2173' FEL
Section: 6 (SW/4 NE/4)
Township. 17S
Range 37E Unit. G
County: Lea State NM

Elevations:

GL: 3800
KB
DF: 3818

Log Formation Tops

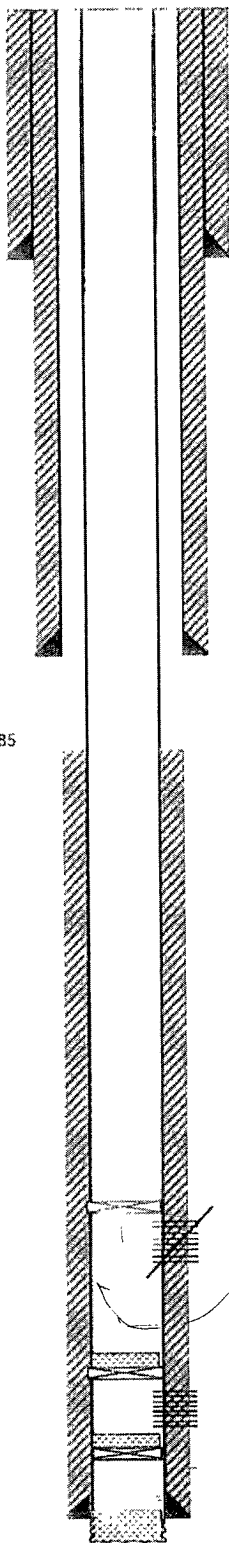
Rustler	1964
Salt	2064
B/ Salt	2946
Yates	3065
San Andres	4650
Gloneta	6070
Blinebry	6880
Tubb	7790
Drinkard	7940
Abo	8050

TUBING DETAIL -

As we do not have any information on the number of people who have been vaccinated, we have estimated the number of people who have been vaccinated by using the number of people who have been vaccinated in the past year. The number of people who have been vaccinated in the past year is 1,000,000. The number of people who have been vaccinated in the past year is 1,000,000. The number of people who have been vaccinated in the past year is 1,000,000.

Prod. Csg: 5 1/2" 20#, 17# & 15.5#
Set: @ 8200 w/600 sx cmt
Hole Size: 7 7/8" to 8200
Clrc: No TOC: 3985
TOC By: temperature survey (1952)

Current
Wellbore Diagram



EO 7 @ 6011

TD: 8665 COTD: 8190 PBTD: 7915

Well ID Info:

Chevno: FA6538
API No 30-025-05411
L5/L6: FA30600
Spud Date: 6/24/52
Rig Released: 8/14/52
Compl. Date: 9/1/52

Surface Csg. 13 3/8" 44 5#

Set: 244 w/ 250 sx cmt

Hole Size: 17 1/4" TO 244

Circ: Yes TOC, surface

TOC By circulation

Intermediate Csg: 8 5/8" 32#

Set. @ 3253 w/ 1800 sx cm

Hole Size: 12 1/4" to 3253

Circ: Yes TOC, surface

TOC By circulation

Initial Completion: Originally : Skelly Oil : C. S. Caylor #4

9/52 (Abo) 8080 56 8114 52, A/7500 gal 15%

Subsequent Work

6/80 Sqzd ho'ers in 5 '72' csp between 4945 & 5010 w/50 sx class C

1/29/88 Sqzd holes in 5 1/2' csq between 4981 & 5046 w/100 s/c ass H. Drid out cmt
perf Drid 7933, 97, 98 8003, 04 20, 24, 30 33, 38 41, A/15000 gal 20% H.F.F.
IP 2.6 BO 93 BW, 12 MCFC

6/8:59 Complete Grb3 - Sadr Set C BP @ 7950 w/ 35' cmt on top perf 4600, 03 07,
 '1 22 29 38, 41, 46, 49 53 56 60, 80 84 92, 98 4740 44 54-62 66, 70 73, 78 84
 A115000 gal 15% NEFE IP P 58 BO 63 BW, 44 MCFG

3/24/2000 Lovington Paddock Jnr purchased wellbore

5/9/2000 Complete Pdk. , Sqz perfs 4EOG- 4/84 w/225 sx class C cnt.
perfs 6121 29 31 37, 47, 53 6204 11, 14 42 57 73 78, 84 6305 C7, 14 19 36, 47 54.
A4150 gal 20% NEFF per productive TA

9/7/2000 Set C BP @ 6055 w/ 30' cmt on top, set CIBP @ 4525 1A'd

8/30/2006 Temporarily Abandoned Extension Expires 8/30/2011

Perfs

Status

4600, 03, 07 11, 22, 29, 38, 41, 46, 49, 53, 56 60, 80-84 San Andres - sqzd
92, 98, 4740-44, 54-62, 66, 70, 73, 78-84 San Andres - sqzd

6121, 29, 31, 37, 47, 53, 6204, 11, 14, 42, 57, 73, 78 84 Paddock - open
6305, 07, 14, 19, 36, 47, 54 Paddock - open
Paddock - open

7993, 97, 98, 8003, 04, 20, 24, 30 33 38, 41
8080-96, 8114-52

01-6200-8665 plugged