Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources	October 13, 2009 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		30-025-35571 /
District II 1301 W. Grand Ave., Artesia, NM 8827 FC FIVE INSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
District in 1220 South St. 1 failers Dr.		STATE X FEE
District IV SEP 27 2010 Santa Fe, NW 87303		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505 HOBBSOCD		B - 2118
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		LEAMEX
PROPOSALS.)		8. Well Number 50
1. Type of Well: Oil Well Gas Well X Other Injection		39
2. Name of Operator ConocoPhillips Company		9. OGRID Number 217817 🗸
		10. Pool name or Wildcat
3. Address of Operator 3300 N Midland	, "A" St., Bldg. 6 d, TX 79705	Malajamar; Grayburg-San Andres
4. Well Location		, , ,
Unit Letter M: 760 feet from the SOUTH line and 700 feet from the WEST line		
Section 24	Township 17S Range 33E	NMPM CountyLEA ✓
Section 21	11. Elevation (Show whether DR, RKB, RT, GR, etc.	c.)
	4120' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A		
PULL OR ALTER CASING	☐ MULTIPLE COMPL ☐ CASING/CEMEN	NT JOB 🔲
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OTHER: OTHER: Repair pkr/tbg leak X 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
proposed compression or recompression		
8/4/2010 to 8/19/2010		
MIRU, TOOH w/ tbg and pkr, send off tbg for inspection and recoating of TK-99. Circulated and cleaned out fill to 4698'. TIH with		
packer, on/off tool, and 2-3/8 Duoline tubing. Set Duoline tubing @ 4236', on/off tool @ 4227' and packer @ 4228', tested good.		
Contact NMOCD to witness pressure test (Maxey Brown). Test successful.		
Chart Attached.		
Spud Date:	Rig Release Date:	
		And the second s
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
n ([0		
SIGNATURE	TITLE Regulatory Specialist	DATE 09/24/2010
		1.111 PAYONE (400) (00 (010)
Type or print name Jalyn N. Fish	<u>ce</u> E-mail address: <u>Jalyn.Fiske@cc</u>	onocophillips.com PHONE: (432)688-6813
For State Use Only		
APPROVED BY STAFF MAR DATE 9-27-10		
Conditions of Approval (if any):		

Zv'

